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# CORPORATE INFORMATION

# **Board of Directors**

Mr. M. Naseem Saigol Chairman

Mr. S M Shakeel

Chief Executive Officer

Mr. Tatsuo Hisatomi

Mr. Shinichi Ushijima

Mr. Hirotoshi Ugajin

Mr. Mikihiro Moriya

Independent Mr. Muhammad Asad Khan

Nominee of Wartsila Finland Ov

# **Company Secretary**

Mr. Muhammad Asif

# **Audit Committee**

Mr. Mikihiro Moriya Chairman

Mr. S M Shakeel

Mr. Shinichi Ushijima

Mr. Hirotoshi Ugajin

# **HR & Remuneration Committee**

Mr. Mikihiro Moriya Chairman

Mr. S M Shakeel

Mr. Tatsuo Hisatomi

Mr. Hirotoshi Ugajin

# Management

Mr. S M Shakeel

Chief Executive Officer

Mr. Ghazanfar Ali Zaidi

General Manager Technical

Mr. Muhammad Ashraf Chief Financial Officer

# **Auditors**

A. F. Ferguson & Co. Chartered Accountants

# **Bankers**

Standard Chartered Bank [Pakistan] Limited

Bank Alfalah Limited

Askari Bank Limited

AL Baraka Bank [Pakistan] Limited

Meezan Bank Limited

Habib Bank Limited

NIB Bank Limited

United Bank Limited

National Bank of Pakistan

# **Registered Office**

301, 3RD Floor, Green Trust Tower, Blue Area Islamabad, Pakistan.

Tel: +92-51-2813021-2

Fax: +92-51-2813023

# **Project/Head Office**

Post Office Raja Jang, Near Tablighi Ijtima,

Raiwind Bypass, Lahore, Pakistan.

Tel : +92-42-35392317

Fax: +92-42-35393415-7

# **Shares Registrar**

M/S. Corplink (Pvt.) Ltd.

Wings Arcade, 1-K, Commercial, Model Town,

Lahore, Pakistan,

Tel: +92-42-35839182, 35887262, 35916719

Fax: +92-42-35869037

### **Lahore Office**

17-Aziz Avenue, Unit # 4, Canal Bank,

Gulberg V, Lahore, Pakistan.

Tel: +92-42-35717861-2

Fax: +92-42-35715090

# Website

www.kel.com.pk

# **DIRECTORS' REVIEW**



The Board of Directors takes pleasure to present you the review report on financial and operational performance and interim accounts of Kohinoor Energy Limited (the Company) for the 3rd quarter ended March 31, 2017.

The Company is engaged in electricity generation from a furnace oil fired power plant having a net capacity of 124 MW. The Company has entered into an exclusive power purchase agreement with The Water and Power Development Authority (WAPDA) for sale of electricity being generated at the plant. During the period of 3rd quarter the power plant by operating at 73.33% capacity factor delivered 196,418 MWh of electricity to WAPDA while during the corresponding quarter year last year, the plant by running at 75.09% capacity delivered 203,362 MWh of electricity.

The sales revenues of the Company for the quarter under review stood at Rs. 2.219 billion as compared to Rs 1.42 billion for the corresponding quarter of the last year. In aggregate the sales for nine months of the current financial year stood at Rs. 5.911 billion as compared to Rs. 5.545 billion in nine months of the corresponding year. During the quarter under review the Company earned a net profit after tax of Rs. 254.2 million and demonstrated earning per share (EPS) of Rs. 1.50 as compared to net profit after tax of Rs. 210.98 million and EPS of Rs. 1.25 demonstrated during the corresponding period last year. Overall profits for current nine months surged to Rs. 588 million as compared to Rs. 561 million of corresponding nine months. We had reported earlier that non-renewal of major maintenance contract shall bring substantial saving to bottom-line of the Company. The Board takes pleasure to report that the decision to carry out major maintenance through in-house team has substantially contributed to increase in profits of the Company.

We take pleasure to inform you that the Board of Directors has declared 2nd interim dividend for the financial year 2016-17 at the rate of Rs. 1.50 per ordinary share of Rs. 10 each i.e. @15%, which will be paid to those shareholders whose names would appear on members' register on May 09, 2017. The Share Transfer Books of the Company will remain closed from May 09, 2017 to May 15, 2017 (both days inclusive). Transfers received at our Share Registrar M/s CORPLINK (Private) Ltd, situated at Wings Arcade, 1-K Commercial, Model Town, Lahore upto the close of business hours on May 08, 2017 will be treated in time for the purpose of entitlement of cash dividend to the transferees.

This is with respect to the matters of disputes with WAPDA on 1) eligibility of indexation on non-escalable component of the capacity purchase price and 2) the imposition of liquidated damages and; the matter related to raise of sales tax demand by revenue department, the status is the same as reported earlier.

Further we would like to report that the overdue amount payable by the power purchaser has been shoot up to an alarming level and we are pursuing the power purchaser, PPIB and the Ministry of Water & Power for an early resolution of this issue. The Company has been complying with all the dispatch instructions by the power purchaser despite of mounting overdue amount

We also report that during the quarter under review one engine surpassing 108k operational hours has been overhauled under 8k major maintenance program as compared to half of one engine's maintenance cost incurred in the corresponding quarter. As reported earlier the maintenance has successfully been carried out by our own in-house team for the first time. All of the maintenance work has been performed in accordance with the budget and scheduled time.

We are pleased to report that the Company, this year as well, has successfully qualified the Annual Dependable Capacity Test (ADC), conducted by WAPDA on April 07, 2017. Even after the 19 years after the COD, the plant is in excellent condition and we demonstrated a capacity of 127.74 MW, pretty higher than the net contractual capacity of 124 MW.

Consequent to other business engagements Mr. Manabu lida has relinquished the office of director of the Company and in his place the Board has appointed Mr. Hirotoshi Ugajin as director of the Company effective from April 01, 2017. The Board extends special thanks and gratitude to Mr. lida for his valuable services that he extended to the Company during his tenure and extends warm welcome to Mr. Ugajin as new director of the Company.

We are thankful and acknowledge the consistent support being extended by WAPDA, the financial institutions, Pakistan State Oil Company, Wartsila and other suppliers as well as valued shareholders of the Company. The Board also extends its appreciation to the management and employees of the Company for their continued efforts that resulted in safe, efficient and reliable operations of the plant and is confident of their enthusiasm to remain continued in future.

For and on behalf of the Board

S M Shakeel Chief Executive Officer

Lahore April 24, 2017

# **BALANCE SHEET**

EQUITY AND LIABILITIES	Note	March 2017 (Rupees in t	June 2016 thousand)
ECOTTY AND LIABILITIES			
CAPITAL AND RESERVES			
Authorized capital 170,000,000 (June 2016: 170,000,000) ordinary shares of Rs. 10 each		1,700,000	1,700,000
Issued, subscribed and paid up capital 169,458,614 (June 2016: 169,458,614) ordinary shares of Rs. 10 each Unappropriated profit		1,694,586 4,391,969 6,086,555	1,694,586 4,397,095 6,091,681
CURRENT LIABILITIES			
Employee benefits Short term finances - secured Current portion of long term loans Trade and other payables Accrued Finance Cost	5	8,183 3,257,695 — 173,871 17,711 3,457,460	28,603 2,473,983 30,413 149,664 14,828 2,697,491
CONTINGENCIES AND COMMITMENTS	6	9,544,015	8,789,172

The annexed notes 1 to 14 form an integral part of these financial statements.

Eglesch Chief Executive

# AS ON MARCH 31, 2017 (Un-Audited)



	Note	March	June
		2017	2016
		(Rupees i	n thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	7	3,644,902	3,852,559
Intangible assets		5,236	5,776
Stores held for capital expenditures		14,896	41,005
Long term loans, advances and deposits		9,834	9,608
		3,674,868	3,908,948
CURRENT ASSETS			
Stores, spares and loose tools		364,991	380,265
Stock-in-trade		183,934	158,854
Trade debts		4,648,567	3,607,405
Loans, advances, deposits, prepayments and other receivables		552,992	685,350
Cash & Bank balances		95,835	33,615
Advance Tax - Net		22,828	14,735
		5,869,147	4,880,224
		0.544.045	0.700.470
		9,544,015	8,789,172

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FOR THE QUARTER AND NINE MONTHS ENDED MARCH 31, 2017 (Un-Audited)

	Note	January to March		July to	March	
		2017 2016		2017	2016	
			(Rupees in	thousand)		
Sales		2,219,141	1,421,312	5,911,968	5,544,866	
Cost of sales	8	(1,858,309)	(1,120,338)	(5,023,809)	(4,680,830)	
Gross profit		360,832	300,974	888,159	864,036	
Administration and general expenses		(58,885)	(58,439)	(181,490)	(200,716)	
Other operating income		34 154		2,133	338	
Profit from operations		301,981 242,689		708,801	663,658	
Finance costs		(47,691) (31,662)		(120,162)	(102,584)	
Profit before tax		254,290 211,027		588,639	561,074	
Taxation		(10) (49)		(661)	(108)	
Profit for the period		254,280 210,978		587,978	560,966	
Earnings per share - basic and diluted	Rupees	1.50 1.25		3.47	3.31	

The annexed notes 1 to 14 form an integral part of these financial statements.

Eglisegh Chief Executive

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# STATEMENT OF COMPREHENSIVE INCOME FOR THE QUARTER AND NINE MONTHS ENDED MARCH 31, 2017 (Un-Audited)





Note	January to March		July to March		
	2017	2016 (Rupees in	2017 2016 thousand)		
Profit after taxation	254,280	210,978	587,978	560,966	
Other Comprehensive Income	_		-		
Items that will not be 'reclassified to profit or loss Items that may be subsequently reclassified to profit and loss	_	_	_	_	
	_	_	-	_	
Total comprehensive income for the period	254,280	210,978	587,978	560,966	

The annexed notes 1 to 14 form an integral part of these financial statements.

Egliseste Chief Executive

CASH FLOW STATEMENT
FOR THE QUARTER AND NINE MONTHS ENDED MARCH 31, 2017 (Un-Audited)

	Note	July to March	
		2017	2016
		(Rupees in thousand)	
Cash flows from operating activities			
Cash generated from operations	10	110,321	1,002,768
Staff retirement benefits paid		(36,854)	(22,608)
Finance costs paid		(116,230)	(102,434)
Taxes paid		(8,754)	(14,114)
Net cash from operating activities		(51,517)	863,612
Cash flows from investing activities			
Purchase of property, plant and equipment		(68,543)	(74,554)
Interest/mark-up income received		96	338
Net (increase)/decrease in long term loans, advances and deposits		(226)	3,073
Sale proceeds of property, plant and equipment		10,489	6,165
Net cash (used in)/from investing activities		(58,184)	(64,978)
Cash flows from financing activities			
Long term loan repaid during the year		(30,413)	(98,977)
Dividend paid		(581,378)	(673,787)
Net cash used in financing activities		(611,791)	(772,764)
140t outh about in infanoning activities		(011,731)	
Net (decrease) in cash and cash equivalents		(721,492)	25,870
Cash and cash equivalents at beginning of the period		(2,440,368)	(2,103,666)
Cash and cash equivalents at the end of the period	11	(3,161,860)	(2,077,796)

The annexed notes 1 to 14 form an integral part of these financial statements.

Eglisegh Chief Executive

# STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTHS ENDED MARCH 31, 2017 (Un-Audited)





	Share capital	Un-appropriated profit	Total
		(Rupees in thousand)	
Balance as on July 1, 2015	1,694,586	4,641,886	6,336,472
Final dividend for the year ended June 30, 2015 at the rate of Rs 2.00 per share	_	(338,917)	(338,917)
Interm dividend for the year ended June 30, 2016 at the rate of Rs 2.00 per share	_	(338,917)	(338,917)
Total comprehensive income for the period		560,966	560,966
Balance as on March 31, 2016	1,694,586	4,525,018	6,219,604
Interm dividend for the year ended June 30, 2016 at the rate of Rs 1.50 per share	-	(254,188)	(254,188)
Total comprehensive income for the period	-	126,265	126,265
Balance as on June 30, 2016	1,694,586	4,397,095	6,091,681
Final dividend for the year ended June 30, 2016 at the rate of Rs 1.75 per share	_	(296,552)	(296,552)
Interm dividend for the year ending June 30, 2017 at the rate of Rs 1.75 per share	_	(296,552)	(296,552)
Total comprehensive income for the period	_	587,978	587,978
Balance as on March 31, 2017	1,694,586	4,391,969	6,086,555

The annexed notes 1 to 14 form an integral part of these financial statements.

Egliseste Chief Executive

# SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

FOR THE NINE MONTHS ENDED MARCH 31, 2017 (Un-Audited)

Quarterly 20 Report 17

# 1. Legal status and nature of business

Kohinoor Energy Limited (the company) was incorporated in Pakistan on April 26, 1994 as a public limited company under the Companies Ordinance, 1984. The company is listed on the Pakistan Stock Exchange. The principal activities of the company are to own, operate and maintain a power plant of 124 MW capacity in Lahore and to sell the electricity produced therefrom to a sole customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA), for a term of 30 years which commenced from June 19, 1997. The registered office of the company is located in Islamabad.

## 2. Basis of preparation

This condensed interim financial information is un-audited and has been prepared in accordance with section 245 of the Companies Ordinance, 1984 and International Accounting Standard (IAS) 34 - 'Interim Financial Reporting'. This condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2016

# 3. Significant Accounting Policies

The accounting policies adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of preceding annual published financial statements of the company for the year ended June 30, 2016.

# 4. Critical Accounting Estimates & Judgements

The preparation of the condensed interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. In preparing this condensed interim financial information, the significant judgments made by management in applying accounting policies and key sources of estimation were the same as those that were applied to the financial statements for the year ended June 30, 2016.

	Un-audited	Audited	March 31, 2017	June 30, 2016
			(Rupees i	in thousand)
<b>5</b> .	Short term finances - secured			
	- Under mark up arrangements - Under arrangements permissible under Shariah	- note 5.1 - note 5.1	1,535,530 1,722,165 3,257,695	1,690,585 783,398 2,473,983

5.1 Out of total available short term finances amounting to Rs. 5,610 million (June 30, 2016: Rs. 5,610 million) finances available from Islamic banks under Islamic arrangements amount to Rs. 3,000 million. The rates of mark up for finances under mark-up arrangement ranged from 6.11% to 7.30% per annum (June 30, 2016: 6.41% to 8.26% per annum) and for finances under arrangement permissible under Shariah ranged from 6.08% to 6.55% per annum (June 30, 2016: 6.46% to 8.22% per annum) on the balances outstanding.

### 6. Contingencies and commitments

There is no change in contingencies & commitments from the preceding published financial statements of the company for the half year ended Dec 31, 2016 except the following.

- (i) WAPDA has imposed Liquidated Damages (LDs) on the company amounting to Rs. 425.7 million (June 2016: Rs. 415.44 million) during the period from 2011 to 2016. The reasons of LDs are as follows:
  - i. Rs. 353.85 million is because of the failure to dispatch electricity due to WAPDA's non-payment of dues on timely basis and consequential inability of the company to make advance payments to its fuel supplier Pakistan State Oil (PSO), that resulted in inadequate level of electricity production owing to shortage of fuel, and;
  - ii. Rs. 71.85 million is due to incorrect calculations of LDs by WAPDA as while calculating the LDs, certain factors were ignored that were to be considered under the terms of Power Purchase Agreement (PPA). The Company disputes and rejects the claim



on account of LDs because under the terms of the PPA, no LDs can be charged to the Company due to the reasons caused solely by the Power Purchaser i.e. WAPDA.

According to legal advisors of the company, there are adequate grounds to defend the claim for such LDs, therefore no provision has been made in these financial statements. It is also pertinent to mention here that in a similar case pertaining to capacity payments' of other Independent Power Producers (falling under the 1994 and 2002 power policy), the experts gave the decision in favor of Independent Power Producers.

- (ii) Commitment regarding letter of credit / bank contract other than capital expenditure Rs. 14 million (June 30, 2016: Rs. 8.65 million)
- (iii) Commitment regarding capital expenditures as at March 31, 2017 is Rs. 18 (June 30, 2016: Rs. Nil)

and other related parties

ii. Key management

iii. Post employment

7.	Property, plant and equipment			_	March 2017 (Rupee	_ es in tho	June 2016 usand)
	Opening book value Add: Additions during the period				3,852,559 68,543 3,921,102		4,079,514 138,290 4,217,804
	Less: Disposals during the period (at Assets Write Off Depreciation charged during th	•			4,993 3,459 267,747 276,200 3,644,902		10,841 6,450 347,954 365,245 3,852,559
		_	January t 2017	to March 2016	201	July to	March 2016
8.	Cost of sales			(Rupees i	n thousand	i)	
	Raw material consumed Salaries, wages and benefits Fee for Produce of Energy (FPE) Stores and spares consumed Depreciation/amortization Asset written off Insurance Traveling, conveyance and entertainn Repairs and maintenance Electricity consumed in-house Miscellaneous	nent - -	1,656,121 44,895 — 45,465 87,834 3,459 7,355 3,386 4,407 441 4,946 1,858,309	934,61- 37,450 9,77- 29,650 84,680 3,61- 9,78 2,69- 2,61- 620 4,84- 1,120,333	0 148 8 0 18 0 26 7 1 1 2 7 1 1 1 0 1 1 8 5,02	9,006 5,583 1,925 15,590 12,359 3,459 12,352 0,539 6,731 1,778 4,487	4,048,810 136,481 41,729 133,047 254,024 3,617 29,163 8,400 10,133 1,382 14,045 4,680,830
				_	2017	July to I	March 2016 thousand)
9.	Transactions with related parties	5			( <b>n</b> u	hees III	uiousaliuj
	Relationship with the company	Nature of transaction	S				
	i. Associated undertakings	Purchase of services			273		341

Sharing of expenditure

Salaries and other employee benefits

Dividend paid

Dividend paid

Expense charged

52

245,574

176,406

95,957

11,908

185

214,878

154.355

14,481

74,735

June 2016

March

2017

Period end balances	(Rupees in thousand)	
Payable to related parties	26	=
	July to March 2017 2016	
	(Rupees	in thousand)
Cash generated from operations		
Profit before tax	588,639	561,074
Depreciation/amortization Gain on disposal of property, plant and equipment Interest income Provision for gratuity Finance cost	268,287 (2,037) (96) 16,434 119,113	260,261  (338) 19,214 101,388
Profit before working capital changes	990,341	941,599
Effect on cash flow due to working capital changes Stores and spares Stock in trade Trade debts Advances deposits prepayments & other receivables Creditors, accrued and other liabilities	41,383 (25,080) (1,041,162) 132,358 12,481 (880,020) 110,321	(64,276) 116,825 (82,598) 123,737 (32,519) 61,169 1,002,768
Cash and cash equivalents		
Cash and bank balances Finances under mark-up arrangements - Secured	95,835 (3,257,695) (3,161,860)	7,975 (2,085,771) (2,077,796)
	Payable to related parties  Cash generated from operations  Profit before tax  Adjustments for: Depreciation/amortization Gain on disposal of property, plant and equipment Interest income Provision for gratuity Finance cost  Profit before working capital changes  Effect on cash flow due to working capital changes Stores and spares Stock in trade Trade debts Advances deposits prepayments & other receivables Creditors, accrued and other liabilities  Cash and cash equivalents  Cash and bank balances	Payable to related parties  26  July 1  2017  (Rupees  Cash generated from operations  Profit before tax  Adjustments for: Depreciation/amortization Gain on disposal of property, plant and equipment Interest income Provision for gratuity Finance cost  Profit before working capital changes  Effect on cash flow due to working capital changes Stores and spares Stores and spares Stock in trade Trade debts Advances deposits prepayments & other receivables Creditors, accrued and other liabilities  Cash and cash equivalents  Cash and bank balances Finances under mark-up arrangements - Secured  268,287 (2,037) (16,434 (19,113) (25,080) (11,041,162) (17,04

### 12. Date of authorization for issue

These financial statements were authorized for issue on April 24, 2017 by the Board of Directors of the company.

### 13. Events after the balance sheet date

The Board of Directors have declared 2nd interim dividend of Rs 1.50 per share (June 30, 2016: Rs 1.75 per share), amounting to Rs. 254,188 thousand (June 30, 2016: Rs. 296,553 thousand) at their meeting held on April 24, 2017. These condensed interim financial statements does not include the effect of the above interim dividend which will be accounted for in the period in which it is declared.

# 14. Corresponding figures

Corresponding figures have been re-arranged, where necessary, for the purpose of comparison. However no significant rearrangements were made during the period.

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# "SAY NO TO CORRUPTION" Contribution to Social Welfare