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CORPORATE INFORMATION

Board of Directors

Mr. M. Naseem Saigol

Chairman / Non-Executive

Mr. S M Shakeel

Chief Executive Officer

Mr. Ryo Aoe

Non-Executive

Mr. Hirokazu Ishii Independent

Ms. Mariko Ueda

Independent Mr. Shingo Ito

Independent Mr. Faisal Riaz

Non-Executive

Company Secretary

Mr. Muhammad Asif

Audit Committee

Mr. Shingo Ito Chairman

Mr. Ryo Aoe

Ms. Mariko Ueda

HR & Remuneration Committee

Mr. Shingo Ito Chairman

Mr. S M Shakeel

Mr. Rvo Aoe

Ms. Mariko Ueda

Management

Mr. S M Shakeel

Chief Executive Officer

Mr. Ghazanfar Ali Zaidi

General Manager Technical

Mr. Muhammad Ashraf

Chief Financial Officer

Auditors

A. F. Ferguson & Co.
Chartered Accountants

Legal Advisor

LMA | Ebrahim Hosain

Bankers

Standard Chartered Bank [Pakistan] Limited

Bank Alfalah Limited

Askari Bank Limited

AL Baraka Bank (Pakistan) Limited

Meezan Bank Limited

Habib Bank Limited

MCB Bank Limited

United Bank Limited

Faysal Bank Limited

Bank Islami Pakistan Limited

National Bank of Pakistan

Dubai Islamic Bank Pakistan Limited

Registered Office

301, 3RD Floor, Green Trust Tower,

Blue Area Islamabad, Pakistan.

Tel: +92-51-2813021-2

Fax: +92-51-2813023

Project/Head Office

Post Office Raja Jang, Near Tablighi Ijtima,

Raiwind Bypass, Lahore, Pakistan.

Tel : +92-42-35392317

Fax: +92-42-35393415-7

Shares Registrar

M/S. Corplink (Pvt.) Ltd.

Wings Arcade, 1-K, Commercial, Model Town,

Lahore, Pakistan,

Tel: +92-42-35839182, 35887262, 35916719

Fax: +92-42-35869037

Lahore Office

17-Aziz Avenue, Unit # 4, Canal Bank,

Gulberg V, Lahore, Pakistan.

Tel: +92-42-35717861-2

Fax: +92-42-35715090

Company Registration No.

0032461 of 1993-94

Company NTN

0656788-6

Website

www.kel.com.pk

NOTICE OF ANNUAL GENERAL MEETING

Notice is hereby given that the 27th Annual General Meeting of shareholders of Kohinoor Energy Limited will be held on October 26, 2020 (Monday) at 12:30 P.M. at Islamabad Club, Main Murree Road, Islamabad to transact the following business:

- **1.** To confirm minutes of the Annual General Meeting held on October 22, 2019.
- 2. To receive and adopt the Annual Audited Accounts of the Company for the financial year ended June 30, 2020 alongwith Directors' and Auditors' Reports thereon.
- To appoint Auditors to hold office till the conclusion of the next Annual General Meeting and to fix their remuneration.
- 4. Any other business with the permission of the Chair

By order of the Board

Lahore: (Muhammad Asif) September 24, 2020 Company Secretary

ii. Participation in Annual General Meeting

A member eligible to attend and vote at this meeting may appoint his / her proxy to attend and vote instead of him/her. Proxies in order to be effective must reach the Company's Head office not less than 48 hours before the time for holding the meeting. Proxies of the Members through CDC shall be accompanied with attested copies of their CNIC. In case of corporate entity, the Board's Resolution/power of attorney with specimen signature shall be furnished along with proxy form to the Company. The members through CDC are requested to bring original CNIC, A/C No. and Participant ID to produce at the time of attending the meeting. Due to current COVID-19 situation, the following SOPs should be adopted at the time of attending the meeting:

- Wear Face Mask
- · Hand Sanitization at entry point
- Maintain Social Distance

iii. Video Conference Facility

As per Circular No. 10 of 2014 dated May 21, 2014, issued by the SECP the members holding aggregate ten percent or more shareholding residing in geographical location may participate in the meeting through video conference. In this regard a prescribed form is available at https://kel.com.pk/page-investor-information.

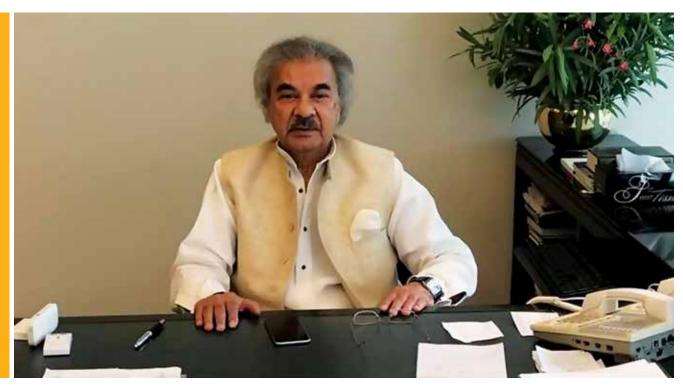
Notes:

i. Closure of Share Transfer Books

The share transfer books of the Company will remain closed from October 18, 2020 to October 26, 2020 (both days inclusive). Transfers received at our Share Registrar Office M/S CORPLINK (PVT) LIMITED situated at Wings Arcade, 1-K, Commercial, Model Town, Lahore upto the close of business hours on October 17, 2020 will be treated in time for determination of entitlement to attend and vote at the meeting.

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CHAIRMAN'S REVIEW



The diversified and the multiregional people from Japan and Pakistan are serving on the Board of your Company and thus poised to help the Company to contribute more towards the sustainable performance of our business enhancing the value for the shareholders.

The Board of your Company is closely engaged with senior management for ensuring consistency in safe, reliable and efficient operations of the plant. The power plant inspite of relatively low dispatch requirement from the power purchaser and mounting overdue amounts that are stuck-up with WAPDA, has demonstrated a sound financial performance and the Company, by utilizing the available credit lines from various financial institutions, is complying with all the dispatch instructions of the power purchaser.

The Company posted net profit after tax of Rs.1,037 million by demonstrating earning per share (EPS) of Rs. 6.12 as compared to net profit after tax of Rs. 551 million with an EPS of Rs. 3.25 demonstrated last year. Despite the better profit of the Company for the financial year 2019-20, keeping in view current status of the overdue invoices amount with the Power Purchaser and as well as the uncertain economic situation of the country due to COVID-19, the board has preferred to meet the dispatch requirements and has skipped dividend in the best interest of the company.

The pandemic of COVID-19 that has rapidly spread all across the world has not only endangered human lives but has also adversely impacted the global economy. After implementing all the necessary Standard Operating Procedures (SOPs) to ensure safety of employees, the Company continued to carry out its operations and has taken all necessary steps to ensure smooth and adequate continuation of its business.

I am confident that our well experienced/dedicated and hardworking team of professionals/engineers and the committed management guided by the Board of Directors will continue the tradition of service in the future.

Lahore September 24, 2020 M. Naseem Saigol Chairman

DIRECTORS' REPORT

The Board of Directors feels pleasure to present the Annual Report together with the audited financial statements of the Company for the financial year ended June 30, 2020.

Principal Activities

The principal business objective of the Company is to own, operate and maintain a furnace oil fired power station with a net capacity of 124 MW (gross capacity of 131.44 MW).

Financial Results

We report that during the year financial year 2019-20, total sales of the Company stood at Rs. 7.54 billion compared to Rs. 7.50 billion in the last financial year. The dispatch was comparatively lower however the devaluation of Pak Rupees has contributed towards increase in sales revenue. The Company earned net profit after tax of Rs. 1,037 million yielding earning per share (EPS) of Rs. 6.12, as compared to Rs. 551 million (EPS 3.25) during the last financial year. During the last financial year the provision of Rs. 431 million made against the amount withheld by the power purchaser (WAPDA) on account of dispute of eligibility of indexation on non-escalable component of the capacity purchase price, resulted into reduction in the profit of the Company for that year. During the financial year under review, fuel efficiency and increase in capacity payments because of Rupee devaluation were the main contributories towards the increase in the profit of the Company.

The recovery of the overdues from the Power Purchaser has been improved, however still a substantial amount of outstanding bills is due from the Power Purchaser. In this regard the management is constantly pursuing the matter with the Power Purchaser, PPIB and the concerned Ministry for an early recovery of the overdues. You shall appreciate that despite of mounting overdue amount the Company by utilizing the available credit lines from various financial institutions, is complying with all the dispatch instructions of the Power Purchaser. There is a lot of uncertainity because of the COVID pandemic. Morevover, Government has also set up a committee for reducing the IPPs' tariff. Under this uncertain situation the Board considered it prudent to skip the



dividend payout and preserve for the liquidity for complying with the electricity demand from the Power Purchaser.

The summarized financial result of the Company for the year ended June 30, 2020 is as follows:-

	2020 (Rupee	2019 s in thousand)
Profit before taxation Taxation	1,036,75	52 551,592 94) (115)
Profit after taxation Other comprehensive income / (1,036,65 oss) (25,77	
Total comprehensive income for th Un-appropriated profit	e year 1,010,88	542,994
brought forward	4,176,03	
Available for appropriations	5,186,92	22 4,853,871
Final Dividend 2018-19 @ 20% (Final Dividend 2017-18 @ 10% paid during FY 2018-19)	(338,91	17) (169,459)
1st Interim Dividend 2019-20 - Nil (1st Interim Dividend 2018-19@1 paid during FY 2018-19)	5%	- (254,187)
2nd Interim Dividend 2019-20 - N (2nd Interim Dividend 2018-19 @		
paid during FY 2018-19)		- (254,187)
	(338,91	17) (677,833)
Un-appropriated profit carried forw	ard 4,848,00	4,176,038
Earnings per share Ru	pees 6.	12 3.25

The status of the matter related to the imposition of liquidated damages as detailed in Note 12.1.1 & 12.1.2 to the financial statements is the same as reported to you earlier. The management and the legal counsel are of the opinion that the matter will be settled in Company's favor if the dispute is referred to Arbitration. Therefore, the Company has not made any provision in the attached financial statements.

Moreover, on the matter related to sales tax demand raised by the Federal Board of Revenue (the FBR) as detailed in Note 12.1.3 to the financial statements, we report that the matter is at Supreme Court of Pakistan. The management is of the view that since the there are meritorious grounds to defend the case, therefore no provision for the demand has been made in these financial statements.

During the year, the Deputy Commissioner Inland Revenue ('DCIR') raised a sales tax demand of Rs. 185.47 million against the Company through its order dated August 27, 2019 mainly on account of inadmissible input tax related to 'capacity purchase price' and sales tax default on account of suppression of sales related to tax periods from July, 2015 to June, 2016. Against

the aforesaid order, the Company preferred an appeal before Commissioner Inland Revenue (Appeals) ('CIR(A)') on September 16, 2019 which is pending adjudication. Our legal advisors are of the view that there are strong grounds to belief that the case shall be decided in favour of the Company, therefore no provision has been made in these financial statements.



Unclaimed Dividends

We would like to inform you that subsequent to change in Section 244 of the Companies Act 2017 (the Act) as promulgated in April 2020, we write to report that the process for opening of a separate dividend account was initiated during the 2nd last week of June 2020 and after completion of the process the account became operative in July 2020 i.e. after close of the financial year. Therefore subsequently all of the unclaimed dividends have been transferred to the said account. In accordance with said provisions of the Act any profits generated from the said bank account shall be used for corporate social responsibility initiatives.

Operations

The electricity demand from Power Purchaser remained at lower side resultantly during the financial year ended June 30, 2020, the power plant by operating at 33.41% delivered 363,856 MWh of electricity as compared to 35.67% capacity factor (387,435 MWh) delivered during the previous financial year. During the FY under review two engines reached 116k and one reached 108k operational hours. The said engines were overhauled under 8k major maintenance program. During the previous financial year there were also three major maintenance carried out by the Company. We report that all of the planned and unplanned maintenance have been successfully carried out by our internal technical team in accordance with the budgeted and estimated numbers. We feel pleasure to report that all the engines and their respective auxiliary equipments are in good condition for safe and reliable operations.

The Board also takes pleasure to report that your Company maintaining its track record of successfully qualifying the Annual Dependable Capacity Test (ADC), conducted by the Power

Purchaser on June 05, 2020 has demonstrated the capacity of 129.86 MW which is pretty higher than the net contractual capacity of 124 MW. It's quite satisfacory to mention that the power complex even after surpassing 23 operational years is still in robust, excellent and reliable condition. The Board of Directors recognizes and appreciates the hardworking and dedication of the employees of the Company that resulted in such a remarkable achievement.

Risk Management

The risk management principles are geared to identifying and analyzing the risks to which the Company is exposed to and establishing the appropriate control mechanisms. The principles of risk management and the processes applied are regularly reviewed, taking due regard and changes in the sector and in the activities of the Company. The ultimate goal is to develop controls, based on the existing training management guidelines and conscious approach to risks.

Operational Risks

We would like to report that the management has established a very comprehensive system of operational risks recognition. The Quality & EHS function at power plant is fully responsible to discharge its responsibilities to identify, measure and to take necessary steps to address and mitigate the probabilities of malfunctioning or any unforeseen event. Standard Operational Procedures (SOPs) and contingency plans to the level of international quality standards are in place. The SOPs implemented at power complex are backed by thorough studies and practices, and are in place to ensure the safe and reliable operations.

Financial Risks

The financial risk management is disclosed in note 32 to these financial statements of the Company.

Credit Rating

We report that the Pakistan Credit Rating Agency (PACRA) has maintained the same rating as awarded last year i.e. "AA" (Double A) and "A1+" (A one plus) for the long-term and short-term entity ratings of the Company respectively. It reflects stable business profile emanating from a secured regulatory structure. This entails sovereign guaranteed revenues and cash flows, given adherence to agreed performance benchmarks. The Company meet its availability and efficiency levels which is an outcome of technically sound 0 & M team, robust systems and controls, and strong governance structure.

Statements in compliance to the Code of Corporate Governance (CCG)

The Directors state that:

 The financial statements, prepared by the management of the Company, present its state of affairs fairly, the result of its operations, cash flows and changes in equity;

- Proper books of account of the Company have been maintained;
- Appropriate accounting policies have been consistently applied in preparation of financial statements and accounting estimates are based on reasonable and prudent judgment;
- International Financial Reporting Standards, as applicable in Pakistan, have been followed in preparation of financial statements;
- The system of internal control is sound in design and has been effectively implemented and monitored;
- There are no significant doubts upon the Company's ability to continue as a going concern;
- The key operating and financial data of last six years is attached to the report.
- During the financial year under review the Board of Directors (BoD) and the Audit Committee (AC) met, each for five times. The names of the persons who remain on the board during the FY 2019-20 and their attendance is as follows:

Name of Director	Attendance	
	BoD	AC
Mr. M. Naseem Saigol	1/5	
Mr. Shingo Ito	5/5	5/5
Mr. S M Shakeel	5/5	
Ms. Mariko Ueda	4/5	4/5
Mr. Ichiro Kawano	3/4	
Mr. Ryo Aoe	5/5	5/5
Mr. Hirokazu Ishii	1/1	
Mr. Faisal Riaz	3/5	

The Board granted leaves of absence to the board members who could not attend the board meeting(s)

- During the financial year under review the Human Resource and Remuneration Committee met for one time and Mr. S M Shakeel, Ms. Mariko Ueda, Mr. Ryo Aoe and Mr. Shingo Ito attended the said meeting.
- The Chief Executive Officer, Directors, Chief Financial Officer, Company Secretary and their spouse and minor children have made no sale/purchase of Company's shares during the year July 01, 2019 to June 30, 2020.
- The Company has established Employees Gratuity Fund and registered with the concerned authority. Annual provision

- has been made on actuarial valuation basis to cover obligation under the scheme for all employees eligible to gratuity benefits irrespective of the qualifying period. The value of the Gratuity Fund as on June 30, 2020 was Rs. 428.28 m including value of its investment of Rs. 355.79 m
- The Board has formed Audit Committee. It comprises of three non-executive directors. And an independent director is the Chairman of the Committee
- The Board as required by CCG for reporting on trade in shares of the Company, has defined that the expression 'Executive' shall means the CEO, COO, CFO, Head of Internal Audit, Company Secretary and the Managers / Departmental Heads of the Company by whatever name called



Changes on the Board

We write to inform you that since the last annual general meeting held on October 22, 2019 Mr. Ichiro Kawano has relinquished the office of Director and in his place the Board has appointed Mr. Hirokazu Ishii as Director of the Company with effect from May 21, 2020 for the remainder of the term of the outgoing director.

The Board wishes to record its appreciation for the valuable services rendered by Mr. Ichiro Kawano as Board member and extends its warm welcome to Mr. Hirokazu Ishii as new Director on the Board of the Company.

Corporate Social Responsibility (CSR)

The board takes pleasure to report that as part of our business strategy the community welfare programs are steadily running with full dedication and enthusiasm. We write to inform you that for supporting the surrounding community the CSR program includes contribution on free medical treatment facility and free education facility for deserving children of the people living in the vicinity of the power plant:

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a) Medical Facility

The first kind of CSR program of the Company is to provide free medical treatment facility to the deserving people residing in neighboring community the power plant. A qualified and experienced medical team comprises of a MBBS doctor and competent medical staff is enthusiastically serving the people. Since the prices of medicines have been drastically increased therefore during the FY 2019-20 total 8,820 patients have been provided with medical care at a cost of Rs. 7.103 million whereas during the previous financial year total 12,935 patients were provided with medical facility a cost of Rs. 6.729 million.

b) Education Facility

The management of your Company considering its social responsibility is also investing in free education facility to the deserving children of the community in neighbor of the Company. We believe that such contribution to the underprivileged society is playing a pivotal role in developing the living standard of the community.

We report that starting from primary section to secondary school level a total 114 students are being educated with the support of the Company. After passing matriculation, talented students are further supported to study at graduation level. This includes seven students studying in 1st year and seven are in 2nd year of graduation in private colleges. The education facility program is inclusive of providing tuition, books / stationery, uniform and transport fully sponsored by the Company. During the year in overall the Company has contributed Rs. 4.895 million on account of education facility.

Impact on Environment

We recognize that an environmental preservation activity is an integral part of our business, and we voluntarily and actively promote and engage in environmental preservation activities as an indispensable condition for Company's corporate existence and activities. We believe that bringing positive environmental changes in the society is company's Corporate Social Responsibility. Company is also responsible for



ensuring that all of the Company's operations remain environmentally conscious and compliant with the prevalent regulatory framework.

We believe growth is only sustainable if it is achieved with respect to the environment and we have continued to improve and consolidate our contribution in this area. Our standards and guidelines for better environmental performance motivate us to consistently improve our efforts to create a cleaner and healthier world.

We identified which environmental aspects have or may potentially have a major environmental impact. To reduce the risk of these environmental impacts' occurrence, we clearly set objectives and targets to reduce organizational contributions to climate change by continual improvement in our processes by creating awareness, understanding and ownership of the EHS policy throughout the organization. A focus on energy conservation, waste reduction, water conservation and National Environmental Quality Standards (NEQS) compliance through implementation of sustainability plans continued this year as well.

The main objectives and targets established in this regard are;

- Reduce waste and improvement in recycling rate
- Reduce energy consumption and preserve natural recourses
- Improve environmental compliance
- Promote the concept of "zero accident" and "green environment"

To achieve such objectives and targets, we have developed and are implementing an environmental management system. This entails preparing an Environmental Management Program (EMP) that specifies responsibilities, means, and schedules, among other matters; and periodically monitoring, measuring, and keeping records of key operational variables.

Impact of COVID-19 on the financial statements

The pandemic of COVID-19 that has rapidly spread all across the world has not only endangered human lives but has also adversely impacted the global economy. On March 23, 2020, the Government of the Punjab announced a temporary lockdown as a measure to reduce the spread of the COVID-19. The Company's operations were not affected as it fell under the exemption provided by the Government of Punjab as providers of essential services. After implementing all the necessary Standard Operating Procedures (SOPs) to ensure safety of employees, the Company continued to carry out its operations and has taken all necessary steps to ensure smooth and adequate continuation of its business. Due to this, management has assessed the accounting implications of these developments on these financial statements and assessed that there is no significant accounting impact of the effects of COVID-19 on these financial statements.

Internal Control System of the Company

The management has adopted as far as practicable, all the internal control policies and procedures in achieving management's objectives of ensuring, the orderly and efficient conduct of its business, including adherence to management policies, safeguarding of assets, prevention and detection of fraud and error, accuracy and completeness of accounting records, and timely preparation of reliable financial information.

Auditors

The present statutory auditors of the Company M/s A. F. Ferguson & Co. Chartered Accountants retire and being eligible, offer themselves for reappointment. The Audit Committee and the Board of Directors of the Company have endorsed their reappointment for shareholders consideration in the forthcoming AGM.

Pattern of Shareholding

A statement of pattern of shareholding and additional information as at June 30, 2020 is annexed to the Annual Report.

Acknowledgement

Finally we thank you our valuable shareholders, WAPDA, financial institutions Wartsila Pakistan (Pvt) Limited, Pakistan State Oil and other suppliers for their continued support and trust in the Company. The Board also recognizes the contribution made by a very dedicated team of professionals and engineers who are serving the Company with full enthusiasm. We appreciate all of our employees for demonstrating their commitment and responsibility maintain safe and reliable operations of the power complex and we believe that the same spirit of devotion to the Company shall remain intact in the time ahead, to achieve successful results for the Company and its shareholders.







For and on behalf of the Board

Lahore September 24, 2020 S M Shakeel Chief Executive

Edward

Shingo Ito Director

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ڈائر یکٹرزر بورٹ



كمينى كے سالانه الى نتائ 30 جون <u>202</u>0 كاختام پردرج ذيل ميں:

بورڈ آف ڈائر کیٹرز کمپنی کے مالی حسابات کے ساتھ سالانہ رپورٹ برائے مدت مختتمہ 30 جون2020 خوشی محسوس کرتیہوئے پیش کرتے ہیں۔

اہم سرگرمیاں

کمپنی کا بنیادی مقصد فرنس آئل سے چلنے والے 124 میگاواٹ کی خالص گنجائش (کل استعداد 131.44 میگاواٹ) بجلی گھر کی ملکیت،اسے چلانا اوراس کی دیکھ بھال کرناہے۔

مالى نتائج

ہم رپورٹ کرتے ہیں کہ 30 جون 2000 کوئم ہونے والے مالی سال کے دوران کمپنی کی مجموعی فروخت آمد نی 4.5 بلین روپے ریکارڈ کی گئی جبکہ گزشتہ مالی سال میں 7.50 بلین روپے ریکارڈ کی گئی جبکہ گزشتہ مالی سال میں 7.50 بلین روپے ریکارڈ کی گئی تھے۔

کی گئی تھی۔ کمپنی نے 1.037 بلین روپے کا بعداز ٹیکس منافع حاصلکر کے 6.12 ورپی فی تھے میں آمدنی کا مظاہرہ کیا جبکہ پچھلے سال بعد از ٹیکس منافع 551 ملین روپے اور فی تھے آمدنی کا 55. دوپے تھی۔ ہم اس بات کا اعادہ کرتے ہوئے کھتے ہیں کہ پچھلے مالی سال کے دوران کمپنی کا منافع بہت اچھا تھا تا ہم ہم نے غیر ملکی کرنری قرضوں کی ادائیگی کے بعد کی مدیت سے متعلق کیسٹی پر چیز پرائیس کے انڈیکسیشن کا نان ایسکیلیل جزوکے واپڑا کے ساتھ تنازع کی مدیس 431 ملین روپ کی پر دوروژن قائم کی ہے، مزید رید کی ایندھن کی کارکردگی میں اضافہ اورروپے کی قدر کم ہونے کی دجہ سے کیسٹی کی ادائیگی میں اضافہ ہوا ہے

2019 2020

ه مزارمیں)	(رو <u>پ</u>		
551,592	1,036,752	نل از ٹیکس منا فع ا	ÿ
(115)	(94)	ني <i>ک</i> س	Ę.
551,477	1,036,658	- <i>عداز ٹیکس منافع</i>	ب
(8,483)	(25,774)	یگرجامع آمدنی ا(خساره)	و
542,994	1,010,884	۔ کل وسیع جامع آمدنی برائے سال	/
4,310,877	4,176,038	يبرخض شده منافع	Ė
4,853,871	5,186,922	-	
(169,459)	(338,917)	ئتمى منا فع منقسمه %20@19-2018 حتى منا فع منقسمه %10@18-2017 الى سال 19-2018 كـ دوران اداكيا گيا)	
(254,187)	-	بېراعبورى منا فع منقسمه 20-2019-NIL رېبواعبورى منا فغ منقسمه% 15 @19-2018 ئو مالى سال 19-2018 ميں ادا كيا گيا)
(254,187)	-	وسراعبوری منافع منقسمه 20-2019 -NIL دوسراعبوری منافع منقسمه % 15 @19-2018 نومالی سال 19-2018 میں ادا کیا گیا))
(677,833)	(338,917)	_	
4,176,038	4,848,005	- غیراداشده منافع -	
3,25	6.12	آ مدنی فی شیئر رویے	Ĭ

مالیاتی گوشوارے کے نوٹ 11.1.1 میں کیکویڈیٹی نقصانات کے نفاذ سے متعلق معاملے کی حیثیت وہی ہے کہ جسیا کہ آپ کو پہلے بتایا گیا ہے۔انتظامیداور قانونی وکیل کی رائے کے مطابق اگرید تنازعہ نالتی کے حوالے کیا گیا تو فیصلہ کمپنی کے حق میں ہوگا۔اس لئے کمپنی نے منسلک مالیاتی گوشوارے میں کوئی پروژن نہیں رکھی۔

مزید یہ کہ مالیاتی گوشوارے کے نوٹ 11.1.2 میں فیڈرل بورڈ آف ریوینیو کی طرف سے سلیر ٹیکس بڑھانے کے مطالبے پرہم بیر بورٹ کرتے ہیں کہ بیہ معاملہ پاکستان سپریم کورٹ کے زیر ساعت ہے۔ کمپنی کی انتظامیہ کا میکہ ناہے کیونکہ اس کیس کے دفاع کے لئے بہت ساری بنیادیں ہیں اس لئے مالیاتی گوشوارے میں اس کی بیرووژن رکھنے کی ضرورت نہیں ہے۔

اس سال کے دوران ڈپٹی کمشز انلینڈ ریوینیو (DCIR) نے 27 اگست 2019 کے آرڈر جولائی 2015 سے جون 2016 تک کے دورانیٹیس کے متعلق فروخت کودبانے کی وجہ سے، پہلے سے طے شدہ کہیسٹی پر چیز پرائس اور بیلز ٹیکس کے متعلق نا قابل تسخیر انپٹ ٹیکس 185.47 ملین روپے کا کمپنی کے خلاف مطالبہ کیا ہے، مزکورہ بالاعکم کے خلاف کمپنی نے 16 ستمبر 2019 کو کمشز انلینڈ ریوینیو (اپیل) ((CIR(A)) کے سامنے اپیل کی ہے جس کا فیصلہ ابھی زیر التواء ہے، ہمارے تا نونی مثیر کا مئوقف ہے کہ فیصلہ کمپنی کے حق میں دیا جائے گا اسلنے مالیاتی گوشواروں میں اسکی کوئی پر ووژن نہیں رکھی گئی

ان کلیمڈ ڈ بوڈ نڈز

ہم آ پکو یہ بتانا چاہیں گے کہ کمپینزا کیٹ 2017 کے نفاز کے بعداپریل 2020 میں اسکے سیشن 244 کی تبدیلی کے بعد علیحدہ ڈیوڈنڈ اکاؤنٹ کھولنے کاعمل جو جون کے دوسرے ہفتے میں شروع کی گیاتھا مالی سال کے اختتام کے بعد جولائی 2020 میں متحرک ہوگیالہذا اب تمام پچھلے ان کلیمڈ ڈیوڈنڈز کی رقوم اس میں منتقل کردی گئی ہیں۔ اس ایکٹ کی دفعات کے مطابق اس اکاؤنٹ سے حاصل ہونے والے منافع کی رقم کارپوریٹ ساجی ذمہداری کے کاموں میں استعال کی جائے گ

ہم آگاہ کرتے ہیں کہ زیر بحث مالی سال کے دوران بجل خریدار کی جانب ہے بجل کی طلب کم رہی جس کے نتیج میں پاور کمپلیکس نے 33.41% استعدادی محرک کے طور پر کام کیا جبکہ پچھلے سال کی ترسیل 35.67 فیصد کی استعداد پر رہی۔اس کے نتیج میں کمپنی نے واپڈا کو بچھلے سال کی ترسیل 363,856 بجلی فراہم کی ، جبکہ پچھلے سال بیہ فراہمی 108K بھی مجرب کھنے کممل 108K تھی سال کے دوران تین انجن جو کہ 116K اورایک انجن 108K آپریشنل گھنے کممل کر چکے تھا نصیل 8 میجرمینٹی نینس پروگرام کے تحت اوور ہال کیا گیا جبکہ پچھلے سال دوانجن جو کہ کہ 116K اورایک انجن بھیلے سال دوانجن جو کہ کتا 116K میٹر میٹر کے لیے باکل کھنے کو 8 کھنے کو 8 کھنے کہ 116 اور بجٹ کے مطابق کا میابی کے ساتھ کی گئی میٹر مشیڈ ولڈ اور ان شیڈ ولڈ میٹر میٹر نے نورہ طریقہ ء کار اور بجٹ کے مطابق کا میابی کے ساتھ کی گئی جہمیں بیہ بتاتے ہوئے فوق محسوں ہور ہی ہے کہ تمام انجن اور معاون آلات ، محفوظ اور قابل بھر وسٹر آپریشنز کے لیے بالکل ٹھیک حالت میں ہیں۔

ہمیں یہ بتاتے ہوئے بھی خوتی ہے کہ ہم نے واپڈا کی طرف سے 05 جون 2020 کو لیے جانے والے الے الے Annual Dependable Capacity Test (ADC) کو کا میابی سے کو الیفائی کیا۔ ہم کامل یقین کے ساتھ یہ بتا رہے ہیں کہ کارکردگی کے 23 سال مکمل کرنے کے باوجود پاور پلانٹ بہترین حالت میں ہے۔ نیجنگاس نے 80 MW الیون کی بہترین حالت میں ہے۔ نیجنگاس نے 129.86 MW ہوگ ہوائی مطاہرہ کیا جو 40 MW کی مجموعی معاہداتی استعداد سے کہیں زیادہ ہے۔ بورڈ آف ڈائر کیکٹر نیٹجمنٹ اور ملاز مین کی انتقال محنت کو سراہتا ہے جس کی بدولت بینمایاں کا میابی حاصل ہوئی رسک مینٹجم میند ف

خطرات کے انظامی اصول خطرات کی نشاندہی ،ان کا تجزیہ کرنے اور انکورو کئے کے لئے مناسب اور مربوط طریقہ کار وضع کرتے ہیں جرکا کمپنی کوسامنا ہے۔انڈسٹری میں ہونے والی تبدیلیوں اور کمپنی کی موجودہ سرگرمیوں کو مدنظر رکھتے ہوئے خطرات کے انتظام کے تمام لا گوقو اعدوضوا ابطاکا با قاعد گی سے جائزہ لیا جاتا ہے۔جبکا اہم مقصد خطروں سے نصفنے کے لئے موجودہ تربیتی نظام کے نقطہ نظر اور اصولوں کے مطابق طریقہ کاروضع کرنا ہے۔

آبريشنل خطرات

مینجنٹ نے آپریشنل خطرات کی شاخت کے لئے ایک کمل اور مربوط طریقہ کاروضع کیا ہے۔ پلانٹ پرکی بھی قتم کے خطرے کی شاخت کرنے اور غیر متوقع خطرے کے وقوع پذیر ہونے کو کم کرنے کے لئے ضروری حفاظتی اقدامات کرنا مکمل طور پر کوالٹی اور EHS فنکشن کی ذمہ داری ہے۔ معیاری آپریشنل طریقہ کار ہنگا می مصوبے بین الاقوا می معیار کے مطابق بیں پلانٹ پر استعال ہونے والے تمام آپریشنل طریقہ کار کے پیچھے کڑی محنت اور پر یکش ہے اور پلانٹ کے آپریشنز کو بہتر اور محفوظ بنانے کے لئے بروئے کاربیں

مالياتى خطرات

کمپنی کے مالیاتی خطرات کے انظام کو کمپنی کے مالیاتی حسابات کے نوٹ نمبر 32 میں واضع کردیا گیاہے۔

كريدُ الله الميناك

کمپنی کی کریڈٹ ریٹنگ جیسا کہ پاکستان کریڈٹ ریٹنگ ایجنسی(PACRA) نے کمپنی کی طویل المدت اور قلیل المدت و سالت سالت و سالت سالت المدت اور قلیل المدت و سالت سالت و سالت سالت سالت سالت سالت کے جہونے کے برابر خطرے کو فاہر کرتی ہیں۔ یہ مالیاتی وعدول کی بروقت پاس داری کی مضبوط سنجائش کی طرف اشارہ کرتی ہیں۔ یہ مالیاتی وعدول کی بروقت پاس داری کی مضبوط سنجائش کی طرف اشارہ کرتی ہیں۔ یہ میشنگر کمپنی کے مضبوط فائنانش پروفائل کی عکاسی کرتی ہیں۔ یہ ریشنگر کمپنی کے اندرا آپریشنز اینڈ میٹی نینس (O&M) سرگرمیوں کے کامیاب انتظام کا اعتراف اور فنی اعتبار سے مضبوط انتظام مشتمکم سنجن اور کنٹر ولز اور کمپنی کے طاقت ورانتظامی ڈھانچ کی عکاسی کرتی ہیں۔

ANNUAL REPORT 2020

كود آف كار پوريك گورننس كي تميل ميں اشيمنش

ڈائر یکٹرزبیان کرتے ہیں کہ:

- ک فائنانشل المشمنش، جو ممینی کی انتظامیه کی طرف سے تیار کیے گئے ہیں ،اس کے حالات، آپیشنز کے نتائج، کیش فلوز،اورا یکوئی میں تبدیلیوں کی سچائی کے ساتھ عکاس کرتے ہیں۔
 کرتے ہیں۔
 - المات كميني كحسابات كوكها تول مين مناسب طريق سے درج كيا كيا ہے۔
- نا کنانش سٹیمنٹس کی تیاری میں اکاؤنٹنگ کی مناسب پالیسیوں کامسلسل اطلاق کیا گیاہے اورا کاؤنٹنگ کے تخمینوں کی بنیاد مناسب اور معقول فیصلوں پر ہے۔
- نا ننانشل شیمنش کی تیاری میں فائنانشل رپورٹنگ کے بین الاقوامی معیارات، جیسے کے ایک الاقوامی معیارات، جیسے کے پاکستان میں قابل اطلاق ہیں کی یابندی کی گئی ہے
 - 🖈 داخلی کنٹرول کے نظام کوموٹر طریقے سے نافذ کیا گیااوراس پرنظر رکھی گئی ہے۔
 - المینی کے آگے بڑھنے کی قابلیت کے بارے میں کوئی شبہیں ہے۔
 - 🖈 بچھلے چھسال کا آپریٹنگ اور فائنانشل ڈیٹااس رپورٹ کے ساتھ منسلک ہے۔
- خ زیر جائزہ مالی سال کے دوران بورڈ آف ڈائر یکٹرز اور آڈٹ کمیٹی کے پانچ اجلاس ہوئے اور سال 20-2019 کے دوران بورڈ پر رہنے والے ڈائر یکٹرز کے نام اور حاضری درج ذیل ہے:

غری	ما'	
آ ڈٹ کیٹی	بورة	ڈ ائر یکٹر کا نام
	1/5	جناب ^{نس} يم سهگل
	5/5	جناب اليس ايم شكيل جناب اليس ايم شكيل
5/5	5/5	جناب شنگوا تةو
5/5	5/5	جناب را يوآ اوئے
4/5	4/5	محتر مه ماريكوأوايدا
	3/4	جناب اچير و کوانو
	3/5	جناب فيصل رياض
	1/1	جناب ہیروکا زوایثی

بورڈ نے ان بوڈ دممبرز کی رخصت کی منظوری دی جواجلاس (اجلاسوں) میں شریکے نہیں ہو سکے۔

- نریغور مالی سالی کے دوران ایج آر اور مشاہرہ کمیٹی کا ایک اجلاس ہوجس میں جناب کہ ایس الیں ایم شکیل محتر مہ ماریکواُوا بدا، جناب رایوآ اوئے اور جناب شنگو ایتوشریک ہوئے۔
- کیم جولائی 2019 سے 30 جون2020 کے سال کے دوران چیف ایگزیکٹو آفیسر، ڈائریکٹرز، چیف فائنانشل آفیسر، کمپنی سیکرٹری، ان کی بیگمات اور نابالغ بچوں نے کمپنی کے شیئرز کی کوئی خرید افروخت نہیں گی۔

- کے پاس رجس متعلقہ اتھارٹی کے پاس رجس کے اس رجس کے کا اور اسے متعلقہ اتھارٹی کے پاس رجس کرایا۔سالانتخصیص اصل ویلیویشن کی بنیاد پر کی گئی تا کہ اس اسکیم کے تحت ان تمام ملاز مین کی ذمہ داری پوری کی جا سکے جو کوالیفائنگ مدت سے قطع نظر کر پچوئی کے فوائد کا حق رکھتے ہیں۔30 جون2020 کو گر پچوئی فنڈ میں سرمایہ کاری کی ویلیو بشمول 355.79 ملین روپے انویسٹنٹ کے 428.28 ملین روپے انویسٹنٹ
- ا بورڈ نے آ ڈٹ کمیٹی قائم کی ہے۔ پہتین نان ایگزیکٹوڈائریکٹرز پرمشتمل ہے۔ غیر عائدارڈائریکٹراس کمیٹی کا چیئر مین ہے۔
- پورڈ نے، جیسا کہ کمپنی کے اندر شیئرز کی خرید و فروخت کے بارے میں اطلاع دینے کے لیے CCG کا تقاضا ہے، میت شرح کی ہے کہ لفظ"ا گیزیکٹو" کا مطلب , CEO, COO, رحجی ہیڈر آف انٹرنل آڈٹ کمپنی سیکرٹری، اور کمپنی کے مینجر زاشعبہ جاتی سربراہ ہوں گے خواہ انھیں کسی بھی نام سے بیکاراجائے۔

بورد میں تبدیلیاں

اپنے شیئر ہولڈرزکواس سے پہلے کی اطلاع کے علاوہ ہم آپ کوایک بار پھر آگاہ کرتے ہیں کہ 22 اکتو بروگارز کوانو نے ڈائر یکٹر کا اکتو بروگارز کوانو نے ڈائر یکٹر کا عہدہ چھوڑ دیا ہے اور بورڈ نے ان کی جگہ جناب ہیروکا زوائی جن کوسبکدوش ہونے والے ڈائر یکٹر کی بقید مدت کے لیے 21 مگی 2020 سے کمپنی کا ڈائر یکٹر مقرر کیا ہے۔ جناب اچیروکوانو نے ڈائر یکٹر کی حثیت سے جوگراں قدر خدمات انجام دیں، بورڈ آف ڈائر یکٹر زان کوسرا ہتا ہے اور کمپنی کے نئے ڈائر یکٹر کی حشیت سے جوگراں قدر خدمات انجام دیں، بورڈ آف ڈائر یکٹر زان کوسرا ہتا ہے اور کمپنی کے نئے ڈائر یکٹر کی حشیت سے جناب ہیروکا زوائی کا ایر جوش خیر مقدم کرتا ہے۔

کار پوریٹ ساجی ذمہداریاں (CSR)

ہم آپ کو بخوشی آگاہ کرتے ہیں کہ آس پاس رہنے والی آبادی کی مدد CSR پروگرام ہمارے کاروباری انداز فکر کا اہم حصدر ہاہے۔ہم یہا طلاع دیتے ہیں کہ بحل گھر کے قرب وجوار میں رہنے والوں کو علاج معالجے کی مفت سہولت اور مستحق بچوں کی مفت تعلیم ہمارے CSR پروگرام کی توجہ کا محور رہی ہے۔

a) طبی سہولت

CSR پروگرام کی پہلی فتم بجلی گھر کے آس پاس کے علاقے کے مستحق لوگوں کو مفت علاج معالجے کی سہولت فراہم کرنا ہے۔ کوالیفائیڈ ڈاکٹر اوراسٹاف پر شتمل ایک باصلاحیت میڈ یکل ٹیم پور نے خلوص کے ساتھ مریضوں کی خدمت کر رہی ہے۔ ہم آگاہ کرتے ہیں کہ مالی سال 20-2019 کے دوران 7.103 مستحق مریضوں کا علاج معالجہ کیا گیا جب کہ پچھلے مالی سال 20-8،18 کے دوران 6.729 ملین روپے سے 2018 کے دوران 6.729 ملین روپے سے 2018 کے دوران 6.729 ملین روپے سے 2018 کے دوران کا علاج معالجہ کیا گیا جب کہ کا گھا۔

b) تعلیمی سہولت

آپ کی ممپنی کی مینجنٹ ایک اور CSR پروگرام کے تحت آس پاس کی آبادی کے مستحق بچوں کومفت تعلیم فراہم کررہی ہے اور اس طرح تعلیم کے ذریعے معاشرے کی ترقی میں اپنا کردار ادا کررہی

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ہے۔اس ضمن میں ہم آپ کوآ گاہ کرنا جا ہیں گے کہاس وقت 114 اسٹوڈنٹس کو تعلیم دی جارہی ہے، مزید برآن 10 ویں جماعت یاس کرنے والے بچوں میں سے باصلاحیت بچوں کے لئے گر یجوایش تک کی تعلیم کا بیڑا اُٹھایا ہے اور ہمیں بیہ بتاتے ہوئے مسرت ہور ہی ہے کہ ان میں سے سات بیچے فسٹ ایئر اور سات بیچ گریجوایشن لیول میں پرایئویٹ کالجز میں پڑھ رہیہیں جہاں انھیں فیس، یو نیفارم اورٹرانسپورٹ کی سہولت بھی مہیا کی جار ہی ہے نمپنی نے سال کے دوران تعلیمی سہولت کی مد میں4.895ملین رویے خرچ کیے۔

ماحول براثرات

ہم تسلیم کرتے ہیں کی ماحولیات تحفظ کی سرگری ہمارے کاروبار کالازمی جزوہے،اورہم رضا کارا نہ اور فعال طوریر ماحولیاتی تحفظ کی سرگرمیوں کوفروغ دیتے ہیں اور کمپنی کے کارپوریٹ سرگرمیوں میں ناگز ر طور برمشغول ہیں۔ ہم سمجھتے ہیں کہ معاشرے میں ماحولیاتی مثبت تبدیلیاں لانا ممپنی کی کار پوریٹ ساجی ذمتہ داری ہے۔ کمپنی اس چیز کو بھی ممکن بنانے کی ذمتہ دارے کہ کمپنی کے تمام کام مروجبریگولیٹری فریم ورک کے عین مطابق ہوں۔ ہمارا خیال ہے کہ ترقی صرف اس صورت میں مشحکم ہوگی جب بیر ماحول کو مدنظر رکھ کر حاصل کی جائے اور ہم اس شعبے میں اپنی شراکت کو بہتر اور متحکم کر چکے ہیں، ہماری ماحول،صحت اور حفاظت کی حکمت عملی ماحول،صحت اور حفاظت کوآ گے بڑھانے کا عہد کرتی ہے۔ہم نے اس چیز کی نشاندہی کیے کہ کو نسے عوامل ماحول پر زیادہ اثر انداز ہوتے ہیں۔ ما حولیاتی اثرات کی موجودگی کے خطرات کو کم کرنے کے لئے ہم نے واضح طور پراہداف مقرر کئے ہیں جس میں آب وہوا کوصاف رکھنے کے لئے اپنا حصہ ڈالتے ہوئے ای آئے یالیسی کواختیار کرناہے اس سلسله میں وضع کردہ بنیادی مقاصداور اہداف یہ ہیں:

- ۔ ویسٹ کو کم کر کے ری سائیکلنگ کی شرح میں بہتری لانا
- ۔ توانائی کے استعال کو کم کرنا اور قدرتی وسائل کو محفوظ رکھنا
 - ماحولياتی تغمير کوبهتر بنانا
 - ۔ صفرحادثے اور سبز ماحول کوفروغ دینا

ان مقاصداوراہداف کوحاصل کرنے کے کئیم نے ایک جامع ماحولیاتی نظام تیار کیا ہے،اس میں ایسا ماحولیاتی مینجمنٹ نظام تیار کیا ہے جودیگرامور کےعلاوہ ذمہ داریوں ، ذرائع اورنظام الاوقات کو بھی وضع كرتا ہے اور وقیا فو قیا اہم آپریشنل تبدیلیوں کی نگرانی اور ریکارڈ رکھنا

COVID-19 كِذَانْشُلْ السِيْمُمْنُسْ بِرارْات

COVID-19 کاوبائی مرض جو پوری دنیامیں تیزی سے پھیل کر نہصرف انسانی جانوں کوخطرے مین ڈال دیا ہے بلکہ عالمی معیشت پر بھی اس نے منفی اشرات سمرتب کئے ہیں۔ ۳۲ مارچ ۲۰۲۰ کو حکومت پنجاب نےCOVID-19 کے پھیلاؤ کو کم کرنے کے اقدام کے طور پر عارضی طور لاک ڈاؤن کااعلان کیا،اس ہے تمپنی کے کاموں پر کوئی اثر نہ ہوا کیونکہ وہ حکومت پنجاب کی جانب سے ضروری خدمات فراہم کرنے والی کمپنیوں کی اسٹ میں شامل ہے۔ ملاز مین کی حفاظت کویقینی بنانے کے لئے تمام ضروری معیاری طریقہ کار (ایس اوپیز) کونافز کرنے کے بعد، نمپنی اپنا کام جار ی رکھے ہوئے ہے اور اپنے کاروبار کو بہتر اور مناسب تسلسل کے ساتھ یقینی بنانے کے لئے تمام

ضروری اقدامات اٹھائے میں۔اس کی وجہ سے مینجمنٹ نے ان پیش رفتوں کے اکاؤنٹنگ مضمرات کا فانشل سیمنش کے تحت جائزہ لے کراندازہ لگایا ہے کہ ان فنانش سیمنٹس پرCOVID-19 کے کوئی خاص اثرات مرتب نہیں ہوئے۔

مسميني كااندروني نظام كنثرول

انتظامیہ نے انتظام کے مقاصد کو حاصل کرنے کو یقینی بنانے کے لئے تمام اندرونی کنٹرول کی یالیسیوں کواپنایا ہے۔ جہاں عملی طور براس کے کاروبار کے منظم اور مئوثر انداز میں انتظامی یالیسیوں کی تغییں ، اثاثوں کی حفاظت ، دھوکی دہی اور غلطی کا پیتہ لگانے سمیت ، اکا وُنٹنگ ریکارڈ کی درشگی اور کممل ، قابلِ اعتماد مالیاتی معلومات کی بروقت تیاری ہے

کمپنی کےموجودہ قانونی آڈیٹرزمیسرزاےابیف فرگون اینڈ کمپنی حارٹرڈ ا کاؤنٹینٹس ریٹائر ہورہے ہیں،انھوں نے مستحق ہونے کے ناطےخود کو دوبارہ نقر رکے لیے پیش کیا ہے۔ کمپنی کی آ ڈٹ کمیٹی اور بورڈ آف ڈائر کیٹرزنے شیئر ہولڈرز کے سالا نہ اجلاس عام میں ان کے تقرر کی منظوری دے دی ہے۔

شيئر ہولڈنگ کا پیٹرن

اسيْمْنْ آف پيرُن آف شيئر بولدْنگ اوراضا في معلومات ، جبيها كه 30 جون 2020 كوتھيں ،اس سالانەر بورٹ كے ساتھ منسلك ہيں۔

اظهارتشكر

بوردْ، گران قدرشيئر مولدُرز، وايدُا، مالياتی ادارون، Wartsila ، پاکستان اسٹيٺ آئل اور دوسرے کاروباری ساتھیوں سیمسلسل حمایت، اور کمپنی پران کے اعتاد کااعتراف اور تعریف کرتا ہے جس سے کمپنی کوقوم کی خدمتکر نے میں مدد ملی۔ یاور پلانٹ کے تمام شعبوں میں اعلی درجے کی کارکردگی کوفروغ دینے کے لئے جدیداور وصلہ افزا کام کی فضا کے قیام کے لئے مینجنٹ کی تعریف کرتے ہیں۔اورہم تمام ایگزیکٹوز اورا یمیلائیز کی انتقاب محنت،خلوص اورگن کے بھی شکر گز ارہیں کہ اُنھوں نے بلانٹ کے آپریشنز کو مخفوظ اور قینی بنایا اور ہمیں یقین ہے کہ آئندہ مستقبل میں بھی وفا داری کاپیجذبه برقراررہےگا۔

برائے اور از طرف بورڈ

Eglesch

السائم شكيل چف ایگزیکٹو

هنگو ایتو

ڈائر یکٹر

24 ستبر2020

HUMAN RESOURCE MANAGEMENT

Our HR department is one of the most pivotal parts of the company while our human resource policies provide transparency and drive our employees that is how we are translating our strategic priorities into actions. It sets examples that what we have been achieved in past years by developing professional organizational culture, retaining talent, performance based compensation, equality based culture of respect & recognitions.

Our HR function operates as a strategic partner with senior management and all departmental heads. The key to this role has been its continued focus to align our departmental targets with Team Mission



Statement (TMS). We are sincerely grateful to all employees for their close and constructive cooperation in 2020 because of whom we were able to achieve good progress towards many strategic priorities despite the challenges faced.





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CORPORATE SOCIAL RESPONSIBILITY (CSR)



The board takes pleasure to report that as part of our business strategy the community welfare programs are running steadily with full dedication and enthusiasm. We write to inform you that for supporting the surrounding community, the CSR program includes contribution on free medical treatment facility and free education facility for deserving children of the people living in the vicinity of the power plant:

a) Medical Facility

The first kind of CSR program of the Company is to provide free medical treatment facility to the deserving people residing in neighboring community the power plant. A qualified and experienced medical team comprises of a MBBS doctor and

competent medical staff is enthusiastically serving the people. Since the prices of medicines have drastically increased therefore during the FY 2019-20 total 8,820 patients have been provided with medical care at a cost of Rs. 7.103 million whereas during the previous financial year total 12,935 patients were provided with medical facility a cost of Rs. 6.729 million.

b) Education Facility

The management of the Company, considering its social responsibility, is also investing on free education facility to the deserving children of the neighbouring community of the Company. We believe that such contribution to the underprivileged society is playing a pivotal role in developing the living standard of the community.

We report that starting from primary section to secondary school level total 114 students are being educated with the support of the Company. After passing matriculation the talented students are further supported to study at graduation level. This includes seven students studying in 1st year and seven are in 2nd year of graduation in private colleges. The education facility program is inclusive of providing tuition, books / stationery, uniform and transport fully sponsored by the Company. During the year the Company has contributed Rs. 4.895 million on account of education facility overall.





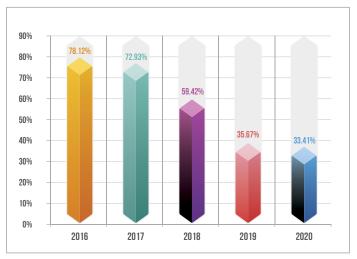
FINANCIAL DATA

	2019-2020	2018-2019	2017-2018	2016-2017	2015-2016
DISPATCH LEVEL (%) DISPATCH (MWH)	33.41%	35.67%	59.42%	72.93%	78.12%
	363,856	387,435	645,395	792,147	850,945
REVENUE (Rs. 000) ENERGY FEE CAPACITY FEE INTEREST ON DELAYED PAYMENT TOTAL REVENUE COST OF SALES GROSS PROFIT	5,020,777	5,592,339	6,852,409	6,947,012	6,070,220
	1,623,874	1,328,564	1,128,422	1,094,435	1,067,666
	904,131	583,835	301,810	182,414	146,050
	7,548,782	7,504,738	8,282,641	8,223,861	7,283,936
	5,391,882	5,946,315	7,019,967	6,988,329	6,174,928
	2,156,900	1,558,423	1,262,674	1,235,532	1,109,008
PROFITABILITY (Rs. 000) PROFIT/(LOSS) BEFORE TAX PROVISION FOR INCOME TAX PROFIT/(LOSS) AFTER TAX	1,036,752	551,592	730,138	804,878	695,661
	94	115	240	711	445
	1,036,658	551,477	729,898	804,167	695,216
OTHER COMPREHENSIVE INCOME / (LOSS)	(25,774)	(8,483)	(18,781)	8,354	(7,985)
FINANCIAL POSITION (Rs. 000) NON CURRENT ASSETS CURRENT ASSETS LESS CURRENT LIABILITIES NET WORKING CAPITAL CAPITAL EMPLOYED LESS LONG TERM LOANS SHARE HOLDERS EQUITY	3,219,285 9,156,796 5,833,490 3,323,306 6,542,591 6,542,591	3,549,660 7,974,127 5,653,163 2,320,964 5,870,624 5,870,624	3,503,541 8,022,395 5,520,473 2,501,922 6,005,463 6,005,463	3,680,940 6,194,471 3,818,502 2,375,969 6,056,909	3,908,948 4,880,224 2,697,491 2,182,733 6,091,681 6,091,681
REPRESENTED BY (Rs. 000) SHARE CAPITAL SHARE PREMIUM BONUS SHARES	1,694,586	1,694,586	1,694,586	1,694,586	1,694,586
UNAPPROPRIATED PROFIT BEFORE APPROPRIATION APPROPRIATION / DIVIDENDS EFFECT OF RETROSPECTIVE CHANGE IN ACCOUNTING POLICY	5,186,922 338,917	4,853,871 677,833	5,073,440 762,563	5,209,616 847,293	5,329,117 932,022
UNAPPROPRIATED PROFIT BROUGHT FORWARD	4,848,005	4,176,038	4,310,877	4,362,323	4,397,095
	6,542,591	5,870,624	6,005,463	6,056,909	6,091,681
SHARE PRICES AS ON JUNE 30,	34.98	36.00	40.00	43.07	41.20
EARNING PER SHARE	6.12	3.25	4.31	4.75	4.10
RATIOS: RETURN ON ASSETS PRICE EARNING RATIO BREAK UP VALUE PER SHARE OF Rs. 10 EACH CURRENT RATIO NET PROFIT/(LOSS) TO SALES (%AGE) DIVIDEND PER SHARE	8.38%	4.79%	6.33%	8.14%	7.91%
	5.72	11.08	9.28	9.07	10.05
	38.61	34.64	35.44	35.74	35.95
	1.57	1.41	1.45	1.62	1.81
	13.73%	7.35%	8.81%	9.78%	9.54%
	2.00	4.00	4.50	5.00	5.50

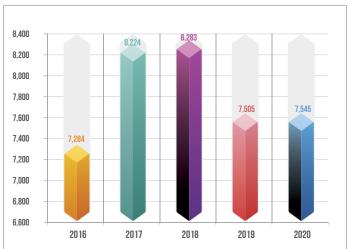
16 KOHINOOR ENERGY LIMITED

PERFORMANCE OVERVIEW

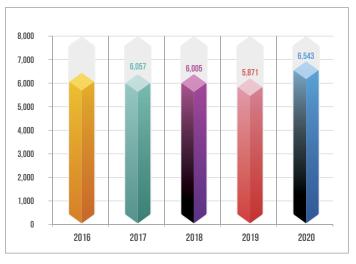
"Dispatch Percentage"



"Turnover" (Rupees in Million)



"Shareholder Equity" (Rupees in Million)



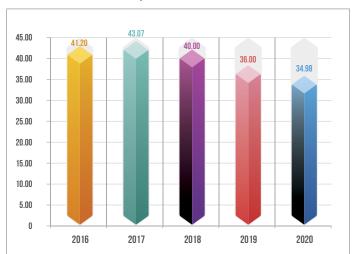
"Earning Per Share" (Rupees in Million)



"Working Capital Analysis" (Rupees in Million)



"Share Price" (Rupees)



ANNUAL REPORT 2020

STATEMENT OF COMPLIANCE

With Listed Companies (Code of Corporate Governance) Regulations, 2019 For the Year ended June 30, 2020

The Company has complied with the requirements of the Regulations in the following manner:

1. The total number of directors are seven as per the following:

a. Male: Six **b. Female:** One

2. The composition of board is as follows:

Catagory	Names
i) Independent Directors	Mr. Hirokazu Ishii Mr. Shingo Ito Ms. Mariko Ueda
ii) Non-executive Directors	Mr. M. Naseem Saigol Mr. Faisal Riaz Mr. Ryo Aoe
iii) Executive Directors	Mr. S M Shakeel
iv) Female Directors	Ms. Mariko Ueda

- 3. The directors have confirmed that none of them is serving as a director on more than seven listed companies, including this company;
- 4. The company has prepared a Code of Conduct and has ensured that appropriate steps have been taken to disseminate it throughout the company along with its supporting policies and procedures;
- 5. The board has developed a vision/mission statement, overall corporate strategy and significant policies of the company. The Board has ensured that complete record of particulars of the significant policies along with their date of approval or updating is maintained by the company;
- **6.** All the powers of the Board have been duly exercised and decisions on relevant matters have been taken by the Board/ shareholders as empowered by the relevant provisions of the Act and these Regulations;
- 7. The meetings of the Board were presided over by the Chairman and, in his absence, by a director elected by the Board for this purpose. The Board has complied with the requirements of Act and the Regulations with respect to frequency, recording and circulating minutes of meeting of the Board;
- **8.** The Board have a formal policy and transparent procedures for remuneration of directors in accordance with the Act and these Regulations;
- **9.** The Board has arranged Directors' Training program for the following:
 - a) Mr. Shingo Ito
 - b) Ms. Mariko Ueda
 - c) Mr. Ichiro Kawano;
- 10. The Board has approved appointment of Chief Financial Officer, Company Secretary and Head of Internal Audit, including their remuneration and terms and conditions of employment and complied with relevant requirements of the Regulations;
- 11. Chief Financial Officer and Chief Executive Officer duly endorsed the financial statements before approval of the Board;

12. The Board has formed committees comprising of members given below:

a) Audit Committee

Mr. Shingo Ito, Chairman- Independent Director

Mr. Ryo Aoe, Member

Ms. Mariko Ueda, Member

b) HR and Remuneration Committee

Mr. Shingo Ito, Chairman - Independent Director

Mr. S M Shakeel, Member

Mr. Ryo Aoe, Member

Ms. Mariko Ueda, Member

- **13.** The terms of reference of the aforesaid committees have been formed, documented and advised to the committee for compliance;
- 14. The frequency of meetings (quarterly/half yearly/yearly) of the committee were as per following;-

a) Audit Committee Five meetings

b) HR and Remuneration Committee Yearly

- **15.** The Board has set up an effective internal audit function which is considered suitably qualified and experienced for the purpose and are conversant with the policies and procedures of the company;
- 16. The statutory auditors of the company have confirmed that they have been given a satisfactory rating under the Quality Control Review program of the Institute of Chartered Accountants of Pakistan and registered with Audit Oversight Board of Pakistan, that they and all their partners are in compliance with International Federation of Accountants (IFAC) guidelines on code of ethics as adopted by the Institute of Chartered Accountants of Pakistan and that they and the partners of the firm involved in the audit are not a close relative(spouse, parent, dependent and non-dependent children) of the chief executive officer, chief financial officer, head of internal audit, company secretary or director of the company;
- 17. The statutory auditors or the persons associated with them have not been appointed to provide other services except in accordance with the Act, these regulations or any other regulatory requirement and the auditors have confirmed that they have observed IFAC guidelines in this regard;
- **18.** We confirm that all other requirements of the regulations 3, 6, 7, 8, 27, 32, 33 and 36 of the Regulations have been complied with

for and on behalf of the Board

Eglest

Lahore: September 24, 2020 Shingo Ito Director

S M Shakeel Chief Executive/Director

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF KOHINOOR ENERGY LIMITED REVIEW REPORT ON THE STATEMENT OF COMPLIANCE CONTAINED IN LISTED COMPANIES (CODE OF CORPORATE GOVERNANCE) REGULATIONS, 2019

We have reviewed the enclosed Statement of Compliance with the Listed Companies (Code of Corporate Governance) Regulations, 2019 (the Regulations) prepared by the Board of Directors of Kohinoor Energy Limited (the Company) for the year ended June 30, 2020 in accordance with the requirements of regulation 36 of the Regulations.

The responsibility for compliance with the Regulations is that of the Board of Directors of the Company. Our responsibility is to review whether the Statement of Compliance reflects the status of the Company's compliance with the provisions of the Regulations and report if it does not and to highlight any non-compliance with the requirements of the Regulations. A review is limited primarily to inquiries of the Company's personnel and review of various documents prepared by the Company to comply with the Regulations.

As a part of our audit of the financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board of Directors' statement on internal control covers all risks and controls or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The Regulations require the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board of Directors for their review and approval, its related party transactions. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board of Directors upon recommendation of the Audit Committee.

Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material respects, with the requirements contained in the Regulations as applicable to the Company for the year ended June 30, 2020.

A. F. Ferguson & Co. Chartered Accountants

sppngm & .

Engagement Partner: Hammad Ali Ahmad

Lahore October 02, 2020

INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF KOHINOOR ENERGY LIMITED REPORT ON THE AUDIT OF THE FINANCIAL STATEMENTS

Opinion

We have audited the annexed financial statements of Kohinoor Energy Limited ('the Company'), which comprise the statement of financial position as at June 30, 2020, and the statement of profit or loss and other comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2020 and of the profit and other comprehensive loss, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the 'Auditor's responsibilities for the audit of the financial statements' section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan ('the Code') and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined that there are no key audit matters to communicate in our report.

Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the financial statements and our auditors' report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017 (XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Board of Directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Board of Directors, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

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Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

Emphasis of matter

We draw attention to notes 12.1.1 and 12.1.2 to the financial statements, which describe the uncertainties regarding the outcome of certain claims by WAPDA which have been disputed by the Company. Our opinion is not qualified in respect of this matter.

The engagement partner on the audit resulting in this independent auditor's report is Hammad Ali Ahmad.

A. F. Ferguson & Co. Chartered Accountants

Lahore October 02, 2020 Engagement Partner: Hammad Ali Ahmad

STATEMENT OF FINANCIAL POSITION

	Note	2020 (Rupees in	2019 thousand)
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 170,000,000 (June 2019: 170,000,000) ordinary shares of Rs. 10 each		1,700,000	1,700,000
Issued, subscribed and paid up capital 169,458,614 (June 2019: 169,458,614) ordinary shares of Rs. 10 each Un-appropriated profit	6	1,694,586 4,848,005 6,542,591	1,694,586 4,176,038 5,870,624
CURRENT LIABILITIES			
Employee benefits Short term finances - secured Trade and other payables Accrued finance cost Unclaimed dividend Provision for taxation - net	7 8 9 10 11	82,405 5,389,907 150,594 143,274 10,228 57,082 5,833,490	31,929 5,354,474 53,867 103,727 50,088 59,078 5,653,163
CONTINGENCIES AND COMMITMENTS	12	12,376,081	11,523,787

Chief Executive Officer

Director

AS AT JUNE 30, 2020

	Note	2020 (Rupees	2019 in thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	13	3,213,573	3,541,996
Intangible assets	14	3,594	4,101
Long term loans and deposits	15	2,118	3,563
		3,219,285	3,549,660
CURRENT ASSETS			
CONNEINT ASSETS			
Stores, spares and loose tools	16	303,561	316,292
Stock in trade	17	48,965	190,045
Trade debts - net	18	8,035,685	7,155,022
Loans, advances, deposits, prepayments			
and other receivables	19	466,177	237,141
Cash and bank balances	20	302,408	75,627
		9,156,796	7,974,127
		10.070.004	11 500 707
		12,376,081	11,523,787

The annexed notes 1 to 38 form an integral part of these financial statements.

Chief Financial Officer

STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED JUNE 30, 2020

	Note	2020 (Rupees	2019 in thousand)
Revenue from contract with customer	21	7,548,782	7,504,738
Cost of sales	22	(5,391,882)	(5,946,315)
Gross profit		2,156,900	1,558,423
Administrative expenses	23	(289,925)	(707,978)
Operating profit		1,866,975	850,445
Other income	24	324	206,857
Finance costs	25	(830,547)	(505,710)
Profit before taxation		1,036,752	551,592
Taxation	26	(94)	(115)
Profit after tax		1,036,658	551,477
Other comprehensive income			
Items that will not be reclassified subsequently to profit or loss			
- Re-measurement of staff gratuity fund		(25,774)	(8,483)
Items that may be reclassified subsequently to profit or loss		-	-
Total other comprehensive loss		(25,774)	(8,483)
Total comprehensive income for the year		1,010,884	542,994
Earnings per share - basic and diluted - Rupees	33	6.12	3.25

The annexed notes 1 to 38 form an integral part of these financial statements.

Chief Executive Officer

Eglingh

Director

Chief Financial Officer

STATEMENT OF CASH FLOW FOR THE YEAR ENDED JUNE 30, 2020

	Note	2020	2019
		(Rupees	in thousand)
Cash flows from operating activities			
Cash generated from operations Employee benefits paid Mark up on borrowings paid Taxes paid	27	1,501,870 (45,412) (791,000) (2,090)	1,433,694 (44,216) (450,861) (2,476)
Net cash used in operating activities		663,368	936,141
Cash flows from investing activities			
Purchase of property, plant and equipment Interest / mark up income received Net decrease in long term loans and deposits Proceeds from sale of property, plant and equipment		(98,955) 324 1,445 3,943	(461,087) 394 4,140 10,822
Net cash used in investing activities		(93,243)	(445,731)
Cash flows from financing activities			
Dividend paid		(378,777)	(638,050)
Net cash used in financing activities		(378,777)	(638,050)
Net increase / (decrease) in cash and cash equivalents		191,348	(147,640)
Cash and cash equivalents at the beginning of the year		(5,278,847)	(5,131,207)
Cash and cash equivalents at the end of the year	28	(5,087,499)	(5,278,847)

The annexed notes 1 to 38 form an integral part of these financial statements.

Chief Executive Officer

Eglesch

Director

Chief Financial Officer

ANNUAL REPORT 2020

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2020

	Share Capital	Un- appropriated (Rupees in thousand)	Total
Balance as on July 1, 2018	1,694,586	4,310,877	6,005,463
Final dividend for the year ended June 30, 2018 at the rate of Rs. 1.0 per share	-	(169,459)	(169,459)
Interim dividend for the year ended June 30, 2019 at the rate of Rs. 1.50 per share	-	(254,187)	(254,187)
Interim dividend for the year ended June 30, 2019 at the rate of Rs. 1.50 per share	-	(254,187)	(254,187)
Profit for the year Other comprehensive income:	-	551,477	551,477
Re-measurement of staff gratuity fund	-	(8,483)	(8,483)
Total comprehensive income for the year	-	542,994	542,994
Balance as on June 30, 2019	1,694,586	4,176,038	5,870,624
Final dividend for the year ended June 30, 2019 at the rate of Rs. 2.00 per share	-	(338,917)	(338,917)
Profit for the year	-	1,036,658	1,036,658
Other comprehensive income:		(05.774)	(05.774)
Re-measurement of staff gratuity fund Total comprehensive income for the year	-	(25,774) 1,010,884	1,010,884
Balance as on June 30, 2020	1,694,586	4,848,005	6,542,591

The annexed notes 1 to 38 form an integral part of these financial statements.

Chief Executive Officer

Eglisch

Director

Chief Financial Officer

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2020

1 Legal status and nature of business

Kohinoor Energy Limited (the 'Company') was incorporated in Pakistan on April 26, 1994 as a public limited Company under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The Company is listed on the Pakistan Stock Exchange. The principal activity of the Company is to own, operate and maintain a power plant of 124 MW capacity in Lahore and to sell the electricity produced therefrom to a sole customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA), for a term of 30 years which commenced from June 19, 1997. The address of the registered office of the Company is 301, 3rd Floor, Green Trust Tower, Blue area, Islamabad, Lahore office is situated at 17-Aziz Avenue, Unit # 4, Canal Bank, Gulberg V, Lahore and the Company's power plant has been set up at Post Office Raja Jang, near Tablighi litima, Raiwind Bypass, Lahore.

2 Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- i) International Financial Reporting Standards ('IFRS') issued by the International Accounting Standards Board ('IASB') as notified under the Companies Act, 2017; and
- ii) Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS, the provisions of and directives issued under the Companies Act, 2017 have been followed.

3 Basis of preparation

3.1 Initial application of standards, amendments or an interpretation to existing standards

The following amendments to existing standards have been published that are applicable to the Company's financial statements covering annual periods, as detailed below:

3.1.1 Standards, amendments to published standards and interpretations that are effective in the current year

Certain standards, amendments and interpretations to IFRS are effective for accounting periods beginning on July 1, 2019 but are considered not to be relevant or to have any significant effect on the Company's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these financial statements, except the following:

- IFRS 16, 'Leases': this standard has been notified by the Securities and Exchange Commission of Pakistan (SECP) to be effective for annual periods beginning on or after January 1, 2019. This standard replaces the previous guidance in IAS 17, 'Leases' and is a far reaching change in accounting by lessees in particular. Under IAS 17, lessees were required to make a distinction between a finance lease (on statement of financial position) and an operating lease (off statement of financial position).

IFRS 16 now requires lessees to recognise a lease liability reflecting future lease payments and a 'right-of-use asset' for virtually all lease contracts. The IASB has included an optional exemption for certain short term leases and leases of low-value assets; however, this exemption can only be applied by lessees. For lessors, the accounting stays almost the same. However, as the IASB has updated the guidance on the definition of a lease (as well as the guidance on the combination and separation of contracts), lessors will also be affected by the new standard. At the very least, the new accounting model for lessees is expected to impact negotiations between lessors and lessees.

SECP through SRO 986(I)/2019 dated September 2, 2019 has granted exemption from the requirements of IFRS 16 to all companies to the extent of their power purchase agreements executed before January 1, 2019. Therefore, the standard will not have any impact on the Company's financial statements to the extent of its power purchase agreement.

Under IFRS 16, the consideration required to be made by the lessee for the right to use the asset is to be accounted for as a finance lease. The Company's power plant's control due to purchase of total output by WAPDA appears to fall under the scope of finance lease under IFRS 16. Consequently, if the Company were to follow IFRS 16 with respect to its power purchase agreement, the effect on the financial statements would be as follows:

	2020 (Rupees	2019 in thousand)
De-recognition of property, plant and equipment Recognition of lease debtor	(2,924,876) 381,282	(3,218,080) 388,266
Decrease in un-appropriated profit at the beginning of the year Increase / (decrease) in profit for the year	(2,829,814) 286,220	(2,795,879) (33,935)
Decrease in un-appropriated profit at the end of the year	(2,543,594)	(2,829,814)

3.1.2 Standards, amendments and interpretation to existing standards that are not yet effective but are applicable / relevant to the Company's operations

Standard or interpretation (Annual beginning on or after)

IAS 1, Presentation of financial statements (amendment)
IAS 8, Accounting policies, changes in accounting estimates and errors

January 1, 2020 January 1, 2020

Effective Date

3.2 Amendments in Companies Act, 2017

SECP through its notification dated July 29, 2019 brought certain changes in Fourth Schedule to the Company Act, 2017 with regards to preparation and presentation of financial statements. This resulted in elimination of certain disclosures in these financial statements of the Company as at June 30, 2020.

Furthermore, the Companies (Amendment) Ordinance, 2020, promulgated on April 30, 2020 also brought changes to the Companies Act, 2017 with regards to the inclusion of certain disclosures in the financial statements. The Company has provided the applicable disclosures in its financial statements.

4 Basis of measurement

4.1 These financial statements have been prepared under the historical cost convention, modified by capitalization of exchange differences in previous years, except for revaluation of certain financial instruments at fair value and recognition of certain employee retirement benefits at present value.

The Company's significant accounting policies are stated in note 5. Not all of these significant policies require the management to make difficult, subjective or complex judgments or estimates. The following is intended to provide an understanding of the policies the management considers critical because of their complexity, judgment of estimation involved in their application and their impact on these financial statements. Estimates and judgments are continually evaluated and are based on historical experience, including expectations of future events that are believed to be reasonable under the circumstances. These judgments involve assumptions or estimates in respect of future events and the actual results may differ from these estimates. The areas involving a higher degree of judgments or complexity or areas where assumptions and estimates are significant to the financial statements are as follows:

a) Retirement benefits

The Company uses the valuation performed by an independent actuary as the present value of its retirement benefit obligations. The valuation is based on assumptions as mentioned in note 5.2.

b) Useful lives and residual values of property, plant and equipment

The Company reviews the useful lives of property, plant and equipment on regular basis. Any change in estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge and impairment.

5 Significant accounting policies

5.1 Taxation

Current

The profits and gains of the Company derived from electric power generation are exempt from tax subject to the conditions and limitations provided for in terms of clause 132 of Part I of the Second Schedule to the Income Tax Ordinance, 2001. However, full provision is made in the profit and loss account on income from sources not covered under the above clause at current rates of taxation after taking into account, tax credits and rebates available, if any.

Deferred

Deferred tax has not been provided in these financial statements as the Company's management believes that the temporary differences will not reverse in the foreseeable future due to the fact that the profits and gains of the Company derived from electric power generation are exempt from tax subject to the conditions and limitations provided for in terms of clause 132 of Part I of the Second Schedule to the Income Tax Ordinance, 2001.

5.2 Employee retirement benefits

The main features of the schemes operated by the Company for its employees are as follows:

a) Defined benefit plans

The Company operates an approved funded defined benefit gratuity scheme for all employees according to the terms of employment subject to a minimum qualifying period of service. The contribution to the fund is made on the basis of actuarial valuation to cover obligations under the scheme for all employees eligible to gratuity benefits. The latest actuarial valuation for the scheme was carried out as at June 30, 2020 and the actual return on plan assets during the year was Rs. 32.98 million (2019: Rs. 16.16 million). The actual return on plan assets represents the difference between the fair value of plan assets at beginning of the year and end of the year after adjustments for contributions made by the Company as reduced by benefits paid during the year.

Projected Unit Credit (PUC) Actuarial Cost Method, using the following significant assumptions, is used for valuation of this scheme:

- Discount rate 8.5% per annum (2019: 14.25% per annum) - Expected rate of increase in salary level 7.5% per annum (2019: 13.25% per annum)

The Company accounts for actuarial gains / losses in accordance with IAS 19 "Employee benefits".

b) Accumulating compensated absences

Provisions are made annually to cover the obligation for accumulating compensated absences and are charged to profit and loss account.

5.3 Property, plant and equipment

5.3.1 Operating fixed assets

Operating fixed assets except freehold land are stated at cost less accumulated depreciation and any identified impairment loss. Freehold land is stated at cost less any identified impairment loss. Cost in relation to certain plant and machinery comprises historical cost, exchange differences capitalized in previous years and borrowing cost mentioned in note 5.11.

Depreciation on all operating fixed assets is charged to profit and loss account on the straight line method so as to write off the cost of an asset over its estimated useful life at the annual rates mentioned in note 13.1 after taking into account their residual values.

The assets' residual values and useful lives are reviewed, at each financial year end, and adjusted if the impact on depreciation is significant. The Company's estimate of the residual value of its operating fixed assets as at June 30, 2020 has not required any adjustment as its impact is considered insignificant.

Depreciation on additions to operating fixed assets is charged from the month in which the asset is available for use, while no depreciation is charged for the month in which the asset is disposed off.

The net exchange difference relating to an asset, at the end of each year, is amortised in equal installments over its remaining useful life.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount (note 5.5).

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other repair and maintenance costs are charged to income during the period in which they are incurred.

The gain or loss on disposal or retirement of an asset represented by the difference between the sale proceeds and the carrying amount of the asset is recognized as an income or expense.

5.3.2 Capital work-in-progress

Capital work-in-progress is stated at cost less any identified impairment loss. All expenditure connected with specific assets incurred during installation and construction period are carried under capital work-in-progress. These are transferred to operating fixed assets as and when these are available for use.

5.3.3 Stores held for capitalization

Stores held for capitalization qualify as property, plant and equipment when an entity expects to use them for more than one year. Transfers are made to relevant operating fixed assets category as and when such items are available for use.

5.4 Intangible assets

Expenditure incurred to acquire intangible assets is stated at cost less accumulated amortisation and any identified impairment loss. Intangible assets are amortised using the straight line method over its estimated useful life at the annual rate mentioned in note 14.

Amortization on additions to intangible assets is charged from the month in which an asset is available for use while no amortization is charged for the month in which the asset is disposed off.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount (note 5.5).

5.5 Impairment of non-financial assets

Assets that have an indefinite useful life, for example land, are not subject to depreciation / amortization and are tested annually for impairment. Assets that are subject to depreciation / amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss

is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Non-financial assets that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

5.6 Stores, spares and loose tools

Usable stores and spares are valued principally at moving average cost, while items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

5.7 Stock in trade

Stock in trade except for those in transit and furnace oil are valued principally at lower of moving average cost and net realizable value. Furnace oil is valued at lower of cost based on First in First Out (FIFO) basis and net realizable value.

Net realizable value signifies the estimated selling price in the ordinary course of business less costs necessarily to be incurred in order to make a sale.

5.8 Financial instruments

5.8.1 Financial assets other than those due from the Government of Pakistan

The Company classifies its financial assets in the following categories: at fair value through profit or loss and at amortised cost. The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of its financial assets at the time of initial recognition.

a) Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss are financial assets held for trading and financial assets designated upon initial recognition as at fair value through profit or loss. A financial asset is classified as held for trading if acquired principally for the purpose of selling in the short term. Assets in this category are classified as current assets.

b) Financial assets at amortised cost

Financial assets at amortised cost are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. They are included in current assets, except for maturities greater than twelve months after the reporting date, which are classified as non-current assets. These comprise of loans, advances, deposits and other receivables and cash and cash equivalents in the statement of financial position.

All financial assets are recognized at the time when the Company becomes a party to the contractual provisions of the instrument. Regular purchases and sales of investments are recognized on trade-date — the date on which the Company commits to purchase or sell the asset. Financial assets are initially recognized at fair value plus transaction costs for all financial assets not carried at fair value through profit or loss. Financial assets carried at fair value through profit or loss are initially recognized at fair value and transaction costs are expensed in the profit and loss account. Financial assets are de-recognized when the rights to receive cash flows from the assets have expired or have been transferred and the Company has transferred substantially all the risks and rewards of ownership. Financial assets at fair value through profit or loss are subsequently carried at fair value. Financial assets at amortised cost are measured using the effective interest rate method.

Gains or losses arising from changes in the fair value of the 'financial assets at fair value through profit or loss' category are presented in the profit and loss account in the period in which they arise. Dividend income from financial assets at fair value through profit or loss is recognized in the profit and loss account as part of other income when the Company's right to receive payments is established.

The Company applies simplified approach, as allowed under IFRS 9, for measuring expected credit losses which uses a lifetime expected loss allowance for all the financial assets. It assess on a forward-looking basis the expected credit losses associated with its financial assets carried at amortised cost. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

5.8.2 Financial assets due from the Government of Pakistan

Financial assets due from the Government of Pakistan include trade debts and other receivables due from WAPDA under PPA that also includes accrued amounts. SECP through SRO 985(I)/2019 dated September 2, 2019 has notified that, in respect of companies holding financial assets due from the Government of Pakistan, the requirements contained in IFRS 9 with respect to application of expected credit losses method shall not be applicable till June 30, 2021 and that such companies shall follow relevant requirements of IAS 39 in respect of above referred financial assets during the exemption period. Accordingly, the same continue to be reported as per the following accounting policy:

Trade debts and other receivables are recognized initially at invoice value, which approximates fair value, and subsequently measured at amortised cost using the effective interest method, less provision for impairment. A provision for impairment is established when there is objective evidence that the Company will not be able to collect all the amount due according to the original terms of the receivable. Significant financial difficulties of the debtor, probability that the debtor will enter bankruptcy or financial reorganization, and default or delinquency in payments are considered indicators that the trade debt is impaired. The provision is recognized in the profit or loss account. When a trade debt is uncollectible, it is written-off against the provision. Subsequent recoveries of amounts previously written off are credited to the profit or loss account. If, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognised (such as an improvement in the debtor's credit rating), the reversal of the previously recognised impairment loss is recognised in the statement of profit or loss.

5.8.3 Financial liabilities

All financial liabilities are recognized at the time when the Company becomes a party to the contractual provisions of the instrument.

A financial liability is de-recognized when the obligation under the liability is discharged or cancelled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in respective carrying amounts is recognized in the profit and loss account.

5.8.4 Offsetting of financial assets and financial liabilities

Financial assets and financial liabilities are offset and the net amount is reported in the financial statements only when there is a legally enforceable right to set off the recognized amount and the Company intends either to settle on a net basis or to realize the assets and to settle the liabilities simultaneously.

5.9 Cash and cash equivalents

Cash and cash equivalents include cash in hand, deposits held at call with banks, other short-term highly liquid investments with original maturities of three months or less and short term finances under mark up arrangements with original maturities of three months or less.

5.10 Borrowings

Borrowings are recognized initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortised cost, any difference between the proceeds (net of transaction costs) and the redemption value is recognized in the profit and loss account over the period of the borrowings using the effective interest method. Finance costs are accounted for on an accrual basis and are reported under accrued finance costs to the extent of the amount remaining unpaid.

5.11 Borrowing costs

Borrowing costs incurred for the construction of any qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use. Other borrowing costs are expensed in the profit and loss account in the period in which they arise.

5.12 Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are reviewed at each reporting date and adjusted to reflect the current best estimate.

5.13 Contingent liabilities

Contingent liability is disclosed when:

- there is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non occurrence of one or more uncertain future events not wholly within the control of the Company; or
- there is present obligation that arises from past events but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability.

5.14 Revenue recognition

Performance obligation related to revenue on account of energy is satisfied on transmission of electricity to WAPDA, whereas on account of capacity is satisfied when due. These are recognized based on the rates determined under the mechanism laid down in the Power Purchase Agreement (PPA). Payment of the transaction price is due on the 25th day of invoicing as per the terms of PPA. Late payments are subject to interest which is accrued on a time basis, by reference to the principal outstanding and the effective interest rate applicable. Profit on deposits with banks is recognized on a time proportion basis by reference to the amounts outstanding and the applicable rates of return.

5.15 Foreign currency transactions and translation

a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates (the functional currency). The financial statements are presented in Pak Rupees, which is the Company's functional and presentation currency.

b) Transactions and balances

Foreign currency transactions are translated into Pak Rupees using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the profit and loss account.

5.16 Dividend

Dividend distribution to the Company's members is recognized as a liability in the period in which the dividends are approved.

5.17 Trade and other payables

Trade and other payables are recognized initially at fair value and subsequently measured at amortised cost using the effective interest method. Exchange gains and losses arising on translation in respect of liabilities in foreign currency are added to the carrying amount of the respective liabilities.

6. Issued, subscribed and paid up capital

2020 (Number o	2019 of shares)		2020 (Rupees i	2019 n thousand)
130,352,780	130,352,780	Ordinary shares of Rs. 10 each fully paid in cash	1,303,528	1,303,528
39,105,834	39,105,834	Ordinary shares of Rs. 10 each issued as fully paid bonus shares	391,058	391,058
169,458,614	169,458,614	de faily para berrae charee	1,694,586	1,694,586

6.1 33,891,722 (2019: 33,891,722) ordinary shares of the Company are held by an associated Company, Toyota Tsusho Corporation.

		Corporation.			
			Note	2020 (Rupee:	2019 s in thousand)
7.	Emplo	oyee benefits			
	Gratui Accun	ty nulating compensated absences	7.1	72,471 9,934 82,405	21,695 10,234 31,929
	7.1	This represents staff gratuity and the amounts recognized in the statement of financial position are as follows:			
		Present value of defined benefit obligation Fair value of plan assets Net liability as at the end of the year	7.1.2 7.1.3	428,259 (355,788) 72,471	324,500 (302,805) 21,695
	7.1.1	For the year			
		Net liability as at the beginning of the year Charge to profit and loss account Contribution by the Company Re-measurement chargeable to other comprehensive income Net liability as at the end of the year		21,695 51,554 (26,552) 25,774 72,471	19,885 20,332 (27,005) 8,483 21,695
	7.1.2	The movement in the present value of defined benefit obligation is as follows:			
		Present value of defined benefit obligation as at the beginning of Current service cost Past service cost Interest cost Benefits paid Remeasurements Experience loss	·	324,499 21,742 28,612 45,774 (6,552) 5,365 8,819	291,527 19,693 - 28,553 (12,004) (3,439)
		Present value of defined benefit obligation as at the end of the year	ear	428,259	324,500

2020		2019	
(Rupees	in	thousand)	

2019

7.1.3 The movement in fair value of plan assets is as follows:

Fair value as at the beginning of the year	302,805	271,642
Interest income on plan assets	44,574	27,914
Contribution by the Company	26,552	27,005
Benefits paid	(6,552)	(12,004)
Return on plan assets excluding interest income	(11,591)	(11,752)
	355,788	302,805

7.2 Plan assets of the Fund

The breakup of plan assets of the Fund is as follows:	(Rupees in thousand)	%	(Rupees in thousand)	%
Investment in bonds and term deposits Investment in equity shares of the Company Investment in other shares Investment in units in mutual funds Cash and bank / receivables	292,141 13,590 - 49,979 78 355,788	82.11 3.82 0.00 14.05 0.02	147,816 13,986 2,617 128,808 9,578 302,805	48.82 4.62 0.86 42.54 3.16

2020

Investments out of fund have been made in accordance with the provisions of section 218 of the Act and the conditions specified thereunder.

7.3 Sensitivity analysis of the Fund

The impact of change in discount rates and salary increases on year end defined benefit obligation is as follows:

	2020 2019 (Rupees in thousand)		
Discount rate + 1% Discount rate - 1% Salary increase + 1% Salary increase + 1%	321,532 388,802 389,152	296,737 356,055 356,544	
Salary increase - 1%	320,669	295,832	

The present value of defined benefit obligation, the fair value of plan assets and the surplus or deficit of the gratuity fund are as follows:

	2020	2019 (R	2018 Supees in thousa	2017 nd)	2016
As at June 30, 2020					
Present value of defined benefit obligation	428,259	324,500	291,527	253,064	219,494
Fair value of plan assets	355,788	302,805	271,642	253,238	199,402
(Deficit) / surplus	(72,471)	(21,695)	(19,885)	174	(20,092)
Experience adjustment arising on obligation (gain) / loss	(14,184)	3,269	(2,786)	(1,358)	(813)
Experience adjustment arising on plan assets (loss) / gain	(11,591)	(11,752)	(15,995)	9,712	(7,712)

		Note	2020	2019
			(Rupees i	n thousand)
. S	hort term finances - secured			
U	Inder mark up arrangements - secured	8.1	2,040,235	2,485,506
	Inder arrangements permissible under Shariah - secured	8.1	3,349,672	2,868,968
			5.389.907	5.354.474

8.1 Short term finances available from commercial banks under mark up arrangements amount to Rs. 9,410 million (June 30, 2019: Rs. 8,410 million), out of which finances available from Islamic banks under Islamic arrangements amount to Rs. 5,513 million (June 30, 2019: Rs. 3,410 million). The rates of mark up for finances under mark up arrangement ranged from 9.08% to 15.81% per annum (June 30, 2019: 6.92% to 12.79% per annum) and for finances under arrangement permissible under Shariah ranged from 8.98% to 15.74% per annum (June 30, 2019: 6.38% to 10.99% per annum) on the balances outstanding.

The security and other agreements, negotiable instruments and documents to be executed by the Company in favor of the bank shall be in the form and substance satisfactory to the bank. The Company shall execute or cause to be executed all such instruments, deeds or documents, which the bank may in its sole discretion require.

- **8.2** Out of the aggregate running finances availed by the Company, Rs. 8,160 million are secured by joint pari passu charge and Rs. 1,250 million are secured by ranking charge on the current assets of the Company.
- **8.3** Of the aggregate facility of Rs. 875 million (2019: Rs. Rs. 875 million) for opening letters of credit and Rs. 510 million (2019: Rs. 440 million) for guarantees, the amount utilized as at June 30, 2020 was nil (2019: Rs. 4.44 million) and Rs. 296.99 million (2019: Rs. 274.43 million) respectively.

			Note	2020 (Rupee	2019 s in thousand)
9	Trade	e and other payables			
	Accru	creditors ued liabilities nolding tax payable	9.1	13,614 24,896 4,387	4,819 11,572 3,414
	Work Secur Payab Sales	ers' Profit Participation Fund ers' Welfare Fund rity deposit payable ole against imports tax payable payables	9.2 9.3 9.4	51,838 21,110 188 645 31,633 2,283 150,594	27,580 375 172 213 - 5,722 53,867
	9.1	Amount due to related parties as at June 30, 2020 is nil (2019: Rs. 0.15 million).			
	9.2	Movement in Workers' Profit Participation Fund is as follows:			
		Opening balance Provision for the year	19.2	27,580 51,838 79,418	36,507 27,580 64,087
		Payments made during the year Closing balance		(27,580) 51,838	(36,507) 27,580

8.

		Note	2020 (Rupe	2019 es in thousand)
9.3	Movement in Workers' Welfare Fund is as follows:		(,
	Opening balance Provision for the year	9.3.1 & 19.3	375 20,735 21,110	367 8 375
	Reversal made during the year		,	-
	Closing balance		21,110	375

- **9.3.1** This represents provision recognised as per 'The Punjab Workers' Welfare Fund Act 2019' promulgated during the year. Under the Act, the Company is liable to pay to Workers' Welfare Fund, a sum equal to two percent of its total income, which is higher of, profit before taxation or provision for taxation as per accounts or the declared income as per the return of income.
- **9.4** This represents advances and security deposits which are repayable on demand or on the cancellation of agreement. These are utilized for the purpose of the business in accordance with the terms of section 217 of the Act.

	2020 (Runees in	2019 n thousand)
10 Accrued finance cost	(Hapooo II	i tilououliu _j
Mark up accrued on short term finances	143,274	103,727

11 Unclaimed dividend

This represents unclaimed dividends declared by the Company before promulgation of The Companies (Amendment) Ordinance, 2020 ('CAO'). The CAO, promulgated on April 30, 2020, prescribed that unclaimed dividend to be deposited in a separate savings account and disclose the particulars of that dividend on the Company's website and include certain disclosures in its financial statements. During the year, the Company opened the dividend account; however, transferred the unclaimed dividend amount subsequent to the reporting date (i.e. in August 2020). Therefore, the disclosures as required by CAO will be presented in subsequent financial statements.

12 Contingencies and commitments

12.1 Contingencies

12.1.1 WAPDA imposed Liquidated Damages (LD) on the Company amounting to Rs 353.85 million (June 30, 2019: Rs 353.85 million) during the period from 2011 to 2013 because of failure to dispatch electricity due to WAPDA's non-payment of dues on timely basis and consequential inability of the Company to make advance payments to its fuel supplier - Pakistan State Oil Company Limited (PSO), that resulted in inadequate level of electricity production owing to shortage of fuel.

The Company disputed and rejected the claim on account of LDs because under the terms of PPA, no LDs can be charged to the Company due to the reasons caused solely by the Power Purchaser i.e. WAPDA.

According to legal advisors of the Company, there are adequate grounds to defend the claim for such LDs, therefore no provision has been made in these financial statements.

12.1.2 WAPDA imposed LDs on the Company amounting to Rs 179.32 million (June 30, 2019: Rs 218.01 million) due to incorrect calculation from 2011 till April 2018. The Company has disputed these LDs because WAPDA has ignored certain factors applicable for the calculation of LDs under the terms of the PPA.

For settlement of the dispute, several discussions were held between the officials of WAPDA and the Company. Consequent to the mutual discussion, WAPDA has agreed to calculate the LDs using a model consistent with the terms of the PPA. However, the said model has not yet been applied to recalculate the LDs imposed prior to April 2018. Resultantly, there have been no disputed LDs since May 2018.

Management is confident that the LDs imposed prior to April 2018 will also be revised by WAPDA. The impact of LDs calculated under the agreed model for the period preceding April 2018 has been assessed to be insignificant and therefore, no provision has been made in these financial statements.

12.1.3 A sales tax demand of Rs. 505.41 million was raised against the Company through order dated August 29, 2014 by the Assistant Commissioner Inland Revenue ('ACIR') by disallowing input sales tax for the tax periods from August, 2009 to June, 2013. Such amount was disallowed on the grounds that the revenue derived by the Company on account of 'capacity purchase price' was against a non-taxable supply and thus, the entire amount of input sales tax claimed by the Company was required to be apportioned with only the input sales tax attributable to other revenue stream i.e. 'energy purchase price' admissible to the Company. Against the aforesaid order, the Company preferred an appeal before the Commissioner Inland Revenue (Appeals) ('CIR(A)') who vide its order dated November 6, 2014, upheld the ACIR's order on the issue regarding apportionment of input sales tax with the caveat that tax demand pertaining to period of show cause notice beyond the limitation of five years cannot be sustained and reduced from the tax demand. Subsequently, the Company preferred an appeal before the Appellate Tribunal Inland Revenue ('ATIR'). Additionally, the Company had filed an application with the Lahore High Court seeking a stay in recovery of tax arrears, default surcharge and penalty.

The Lahore High Court, in its order dated December 31, 2014, stayed the recovery of the tax demand along with default surcharge and penalty till adjudication by the ATIR, subject to deposit of Rs. 10 million with the Tax Department which the Company duly submitted on January 7, 2015. The ATIR vide its order dated May 4, 2015, upheld the CIR(A)'s order on the issue regarding apportionment of input sales tax. Thereafter, the Company filed an appeal against the decision of ATIR in the Lahore High Court.

The Lahore High Court vide its judgment dated October 31, 2016 has decided the case in favor of the Company. Subsequently, the tax department being aggrieved, filed a leave for appeal before the Supreme Court of Pakistan. The management is of the view that there are meritorious grounds available to defend the foregoing demands in the Supreme Court of Pakistan. Consequently, no provision for such demand has been made in these financial statements.

- 12.1.4 During the year, the Deputy Commissioner Inland Revenue ('DCIR') raised a sales tax demand of Rs. 185.47 million against the Company through its order dated August 27, 2019 mainly on account of inadmissible input tax related to 'capacity purchase price' and sales tax default on account of suppression of sales related to tax periods from July, 2015 to June, 2016. Against the aforesaid order, the Company preferred an appeal before Commissioner Inland Revenue (Appeals) ('CIR(A)') on September 16, 2019 which is pending adjudication. According to legal advisors of the Company, there are strong grounds to belief that case will be decided in favour of the Company, therefore no provision has been made in these financial statements.
- **12.1.5** The Company has issued the following guarantees in favor of:
- (i) Water and Power Development Authority (WAPDA) on account of liquidated damages, in case the Company fails to make available electricity to WAPDA on its request, amounting to Rs. 294 million (June 30, 2019: Rs. 272 million).
- (ii) Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales etc., amounting to Rs 2.99 million (June 30, 2019: Rs 2.43 million).

12.2 Commitments

- (i) Letters of credit / bank contracts other than capital expenditure as at end of current year and prior year are nil.
- (ii) Letters of credit / bank contracts for capital expenditure as at end of current year are nil (June 30, 2019: Rs. 4.44 million).

	Note	2020	2019
13 Property, plant and equipment		(Rupees	s in thousand)
Operating fixed assets	13.1	3,129,907	3,425,226
Stores held for capitalization	13.2	83,666	116,770
		3,213,573	3,541,996

13.1 Property, plant and equipment

		Buildings on	Plant and	Office appliances and	Laboratory	Electric appliances and		Furniture and		
	Freehold land	freehold land	machinery	equipment	equipment equipm (Rupees in thousand)	equipment thousand)	Computers	fixtures	Vehicles	Total
Net carrying value basis (NBV)										
Opening balance	93,209	169,763	3,106,767	829	2,463	7,883	1,089	48	43,326	3,425,226
Additions (at cost)	1	1	118,166	1	1	86	994	ı	12,801	132,059
Disposals	•	1	i	•	•	i	ı	1	(3,943)	(3,943)
Write-offs	1	ı	i	1	1	i	Ā	1	Ü	ı
Transfer out	•	•	i	•	•	i ·	•		•	•
Depreciation charge	- 000	(21,310)	(390,060)	(158)	(556)	(1,655)	(919)	(6)	(8,768)	(423,435)
Closing balance	93,209	146,453	2,634,673	07C	/06,1	0,320	1,104	38	43,410	3,129,907
Gross carrying value basis As at June 30, 2020										
Cost	93,209	625,458	8,787,576	5,418	5,561	30,451	50,539	7,884	75,892	9,681,988
Accumulated depreciation	•	(477,005)	(5,952,703)	(4,898)	(3,654)	(24,125)	(49,375)	(7,845)	(32,476)	(6,552,081)
Net book value (NBV)	93,209	148,453	2,834,873	520	1,907	6,326	1,164	39	43,416	3,129,907
Depreciation rate per annum		4% - 9%	4.5% - 33%	10%	10%	10%	33%	10%	20%	
Net carrying value basis (NBV) Year ended June 30, 2019										
Opening balance	93,209	191,073	3,097,400	838	3,019	8,480	1,520	58	36,952	3,432,549
Additions (at cost)	•	•	380,983	•	ı	1,142	483	1	24,517	407,125
Disposals	1	1	1	1	1	•	1	1	(10,482)	(10,482)
Write-offs	ı	•	1		•	•	i	ı	ı	ī
Transfer out	•	i	(4,125)	1	•	•	•	•	•	(4,125)
Depreciation charge	1	(21,310)	(367,491)	(160)	(226)	(1,739)	(914)	(10)	(7,661)	(399,841)
Closing balance	93,209	169,763	3,106,767	678	2,463	7,883	1,089	48	43,326	3,425,226
Gross carrying value basis As at June 30, 2019										
Cost	93,209	625,458	8,669,410	5,418	5,561	30,354	49,939	7,884	70,441	9,557,674
Accumulated depreciation	•	(455,695)	(5,562,643)	(4,740)	(3,098)	(22,471)	(48,850)	(7,836)	(27,115)	(6,132,448)
Net book value (NBV)	93,209	169,763	3,106,767	678	2,463	7,883	1,089	48	43,326	3,425,226
Depreciation rate per annum	'	4% - 9%	4.5% - 33%	10%	10%	10%	33%	10%	20%	

13.1.1 The cost of fully depreciated assets which are still in use as at June 30, 2020 is Rs. 403.65 million (2019: Rs. 331.54 million).

13.1.2 The depreciation charge for the year has been allocated as follows:

7,478 69 399,841 392,294 2020 2019 (Rupees in thousand) 415,302 8,071 62 Note 22 Cost of sales Administrative expenses - depreciation on operating fixed assets Community welfare expenses

13.1.3 Disposal of operating fixed assets

The aggregate book value of assets disposed by the Company during the current year does not exceed five million rupees.

Detail of fixed assets sold during the year is as follows:

2019

Sale proceeds | Gain / (loss) | Mode of disposals Company Policy Auction - 340 1,243 1,245 2,798 1,900 2,768 Book value 1,560 2,798 (Rupees in thousand) ,243 1,245 2,768 depreciation **Accumulated** 2,583 390 1,149 2,554 1,950 5,381 Cost 2,391 2,394 5,322 Mr. Syed Ghazanfar Ali Zaidi **Chief Executive Officer** Other than Employees Mr. Muhammad Ashraf Mr. Muhammad Aslam Mr. S M Shakeel Mr. Faisal Bhatti **Employees** Sold to Particulars of assets Vehicles

Net book value of all other assets disposed off during the year was less than Rs.500,000 each.

This amount represents the mechanical store items including coupling flexible set, cylinder liner and turbine blade which are held for capitalization. 13.2

Immovable fixed assets of the Company are situated at Head Office, Post Office Raja Jang, near Tablighi Jitima, Raiwind Bypass, Lahore, Pakistan. Freehold land represents 256 kanal of land situated at Post Office Raja Jang, near Tablighi Ijtima, Raiwind Bypass, Lahore out of which approximately 16 kanal represent covered area 13.3

4. Intangible assets	Computer	Others	Total
	software		10141
	(Ruj	pees in thousand)	
Net carrying value basis			
Year ended June 30, 2020			
Opening net book value (NBV)	3,655	446	4,101
Additions at cost Amortization charge	- (450)	- (57)	(507)
Amortization charge	3,205	389	3,594
Gross carrying value basis			
As at June 30, 2020			
Cost	22,117	1,000	23,117
Accumulated amortization	(18,912)	(611)	(19,523)
Net book value (NBV)	3,205	389	3,594
Amortization rate per annum	6.25% - 8.82%	5.56%	
Net carrying value basis			
Year ended June 30, 2019			
Opening net book value (NBV)	4,105	501	4,606
Additions at cost	-	-	- ()
Amortization charge	(450)	(55)	(505)
Closing net book value (NBV)	3,655	446	4,101
Gross carrying value basis			
As at June 30, 2019			
Cost	22,117	1,000	23,117
Accumulated amortization	(18,462)	(554)	(19,016)
Net book value (NBV)	3,655	446	4,101
Amortization rate per annum	<u>6.25% - 8.82%</u>	5.56%	
	Note	2020 (Rupees in th	2019 nousand)
14.1 The amortization charge for the year has been allog	cated as follows:		•
Administrative expenses	23	507	505
e e personal			

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14.2 The cost of fully amortised assets which are still in use as at June 30, 2020 is Rs. 16.50 million (2019: Rs. 7.20 million).

15. Long term loans and deposits
Loans to employees - considered good
- Executives 15.1 1,414 3,852
- Others 15.1 3,013 7,262
4,427
Current portion included in current assets
- Executives 15.1 (484) (2,438
- Others 15.1 (2,070) (5,358
(2,554) $(7,796)$
1,873 3,318
Security deposits 245 245
2,118 3,563

15.1 These represent interest free loans to executives and other employees for purchase of residential plot, construction of house, purchase of motor cars etc. and are repayable in monthly instalments over a period of 24 to 60 months. Loans for purchase of residential plots and construction of house are secured against staff retirement benefits of employees. Loans for purchase of motor cars and motorcycles are secured by registration of motor cars in the name of the Company.

2020 2019 (Rupees in thousand)

15.2 Reconciliation of carrying amount of loans to executives

Opening balance	3,852	7,362
Disbursements	-	1,800
	3,852	9,162
Repayments	(2,438)	(5,310)
Closing balance	1,414	3,852

15.3 The maximum amount outstanding at the end of any month from executives aggregated Rs. 3.46 million (2019: Rs. 6.76 million).

16. Stores, spares and loose tools	Note	2020 (Rupe	2019 es in thousand)
Stores		3,878	6,781
Spares		312,877	322,753
Loose tools		944	896
		317,699	330,430
Provision for obsolete stores and spares	16.1	(14,138)	(14,138)
		303,561	316,292

		Note	2020 (Rune)	2019 es in thousand)
	16.1 Provision for obsolete stores and spares		(IIIIpot	oo iii iiioadana,
	Opening balance Provision / (reversal) for the year Closing balance		14,138 - 14,138	14,138 - 14,138
17.	Stock in trade			
	Furnace oil Diesel Lubricating oil		41,520 1,437 6,008 48,965	180,650 1,908 7,487 190,045
18.	Trade debts - net			
	Trade receivables from WAPDA - secured - Considered good - Considered doubtful Provision for impairment	18.1 18.2	8,035,685 430,517 8,466,202 (430,517) 8,035,685	7,155,022 430,517 7,585,539 (430,517) 7,155,022

18.1 This includes an overdue amount of Rs. 6,847.65 million (2019: Rs. 6,020.99 million) receivable from WAPDA. The trade debts are secured by a guarantee from the Government of Pakistan under the Implementation Agreement. These are in the normal course of business and are interest free, however, a penal mark up at the rate of base rate plus 2% per annum is charged in case the amounts are not paid within due dates, the base rate being the State Bank of Pakistan's reverse repo rate. The penal mark up rate charged during the year ranges from 10% to 14.75% (2019: 9% to 14.75%) per annum.

18.2	Provision for impairment	Note	2020 (Rupe	2019 ees in thousand)
	Opening balance Provision made during the year Written-off during the year Closing balance	18.3	430,517 - - 430,517	430,517 - 430,517

18.3 This represents a receivable amount pertaining to eligibility of indexation of non-escalable component (NEC) of the capacity purchase price relating to the period subsequent to the repayment of foreign currency loan. This was disputed by WAPDA in year ended June 30, 2010 taking the stance that under the Power Purchase Agreement (PPA) indexation is allowed until the repayment of foreign currency loan, and since the loan was fully repaid in September, 2008, therefore no indexation was to be allowed from September, 2008 onwards. WAPDA had earlier paid this amount relating to the period from September, 2008 to September, 2009 but subsequently withheld this amount in June, 2010 against the invoices of April, 2010.

The matter was referred to an expert by the management of the Company who decided in favor of the Company stating that adjustment of the amount is unlawful since the underlying invoices were not disputed within the prescribed period of 180 days. However, WAPDA did not accept the decision of the expert.

During the prior year, the management of the Company decided not to pursue the recoverability of this amount and a provision against the same was recorded.

19. Loans, advances, deposits, prepayments and other receivables	Note	2020 (Rupe	2019 es in thousand)
Current portion of long term loans to employees Advances - considered good	15	2,554	7,796
- To employees - To suppliers Prepayments Claims recoverable from WAPDA for pass through items:	19.1	2,599 355,111 4,485	2,943 134,202 4,861
 Workers' Profit Participation Fund Workers' Welfare Fund Sales tax receivable Other receivables - considered good 	19.2 19.3	79,416 21,110 - 902 466,177	64,086 375 22,244 634 237,141

19.1 Included in advances to employees are amounts due from executives of Rs. 1.63 million (2019: Rs. 1.86 million).

19.2	Movement in Workers' Profit Participation Fund is as follows:	Note	2020 (Rupee	2019 s in thousand)
	Opening balance Provision for the year	9.2	64,086 51,838	202,299 27,580
	Receipts during the year Closing balance	19.4	115,924 (36,508) 79,416	229,879 (165,793) 64,086
19.3	Movement in Workers' Welfare Fund is as follows:			
	Opening balance Provision for the year	9.3	375 20,735	367 8
	Closing balance		21,110	375

19.4 Under section 14.2(a) of Part III of Schedule 6 to the Power Purchase Agreement (PPA) with WAPDA, payments to Workers' Profit Participation Fund and Workers' Welfare Fund are recoverable from WAPDA as pass through items.

		Note	2020 (Rupee	2019 es in thousand)
20. Ca	ash and bank balances			
Cu Sa	alance at banks on: urrent accounts aving accounts		200,914	11,280
	Under interest / mark up arrangements Under arrangements permissible under Shariah	20.1 20.1	50,026 50,005 100,031	32,421 30,019 62,440
Ca	ash in hand		300,945 1,463 302,408	73,720 1,907 75,627

20.1 The balance in savings bank accounts bear mark up at rates ranging from 5.0% to 11.25% per annum (2019: 4.0% to 10.25% per annum) and balance in accounts under arrangements permissible under Shariah bear profit at the rates ranging from 3.76% to 6.25% per annum (2019: 2.38% to 5.50%).

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		Note	2020 (Rupo	2019 ees in thousand)
21.	Revenue from contract with customer			
	Energy purchase price		5,873,547	6,543,039
	Less: Sales tax		852,770	950,700
	2000. Gallou tax		5,020,777	5,592,339
	Capacity purchase price		1,623,874	1,328,564
	Interest on delayed payment		904,131	583,835
			7,548,782	7,504,738
22.	Cost of sales			
	Raw material consumed		4,424,400	5,028,860
	Salaries, wages and benefits	22.1	282,181	228,677
	Stores and spares consumed		119,818	165,275
	Depreciation on operating fixed assets	13.1	415,302	392,294
	Fee and subscription		2,643	4,624
	Insurance		72,987	52,228
	Travelling, conveyance and entertainment		19,451	22,229
	Repairs and maintenance		9,068	10,873
	Communication charges		2,720	1,890
	Electricity consumed in-house		22,860	19,848
	Environmental expenses		622	716
	Liquidated damages		181	-
	Contracted services		17,307	15,978
	Miscellaneous		2,342 5,391,882	2,823
			5,391,882	5,946,315
	22.1 Salaries, wages and other benefits			
	Salaries, wages and other benefits include following in respec	ct of gratuity:		
	Current service cost		13,480	10,044
	Past service cost		17,740	-
	Interest cost for the year		28,380	14,562
	Expected return on plan assets		(27,636)	(14,236)
			31,964	10,370

In addition to above, salaries, wages and other benefits included in cost of sales include Rs. 11.51 million (2019: Rs. 8.69 million) in respect of provision for accumulating compensated absences.

23. Adm	inistrative expenses	Note	2020 (Rupe	2019 ees in thousand)
Comr Depre Amor Insura Trave Repai Comr Rents Fee a Secur Enviro Contr Provis	lling, conveyance and entertainment irs and maintenance and professional charges munity welfare expenses s, rates and taxes and subscription rity expenses commental expenses stacted services sion for impairment	23.1 13.1 14.1 23.2	177,053 1,935 8,071 507 2,845 31,547 2,408 11,368 11,998 3,196 4,498 9,674 9,412 10,967 	149,669 2,153 7,478 505 2,903 36,151 2,086 23,057 12,680 2,580 1,932 9,058 9,867 11,499 430,517
23.1	Salaries, wages and other benefits Salaries, wages and other benefits include following in re Current service cost Past service cost Interest cost for the year Expected return on plan assets In addition to above, salaries, wages and other benefits million) in respect of provision for accumulating compensions.	s included in admin ir	8,262 10,872 17,394 (16,938) 19,590	9,650 - 13,991 (13,678) 9,963

23.2	Legal and professional charges include the following:	2020 (Rupees in thou	
	In respect of auditors' services for: - Statutory audit - Half yearly review and certifications - Out of pocket expenses	1,675 607 183 2,465 2020	1,575 487 295 2,357
23.3	Employees of the company		
Total r	number of employees as at June 30	151	152
Avera	ge number of employees	152	153

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24. Oth	er income	Note	2020 (Rupe	2019 es in thousand)
	me on bank deposits on disposal of property, plant and equipment	24.1	324	394 340
	rance claim	24.2	-	206,123
			324	206,857
24.1	Income on bank deposits			
	Income on bank deposits under mark up arrangements		36	184
	Income on bank deposits under arrangements permissible u	ınder Shariah	288	210
			324	394

24.2 This pertains to insurance claim settled at Rs. 231.6 million reduced by expenses amounting to Rs 25.5 million incurred on the repair of a malfunctioned generator in the prior year.

		2020 (Rup	2019 ees in thousand)
25 .	Finance cost		
	Mark up on short term finances Bank guarantee and commission Others	828,731 1,119 697 830,547	504,431 850 429 505,710
26 .	Taxation		
	Current - For the year - Prior year	94 - 94	115 - 115
	26.1 Tax charge reconciliation		
	Profit before tax	1,036,752	551,592
	Tax at applicable rate of 29% (2019: 29%) Tax effect of exempt income referred to in note 5.1 Tax charge	300,658 (300,564) 94	159,962 (159,847) 115
27 .	Cash generated from operations		
	Profit before taxation Adjustment for: - Depreciation on property, plant and equipment - Amortization on intangible assets - Gain on disposal of property, plant and equipment - Income on bank deposits - Charge for employee retirement benefits - Finance cost on borrowings Profit before working capital changes	1,036,752 423,435 507 - (324) 70,114 830,547 2,361,031	551,592 399,841 505 (340) (394) 37,712 505,710 1,494,626

2020 2019 (Rupees in thousand)

	Effect on cash flow due to working capital changes: - Decrease in stock in trade - Decrease / (increase) in stores and spares - (Increase) in trade debts - (Increase) / decrease in loans, advances, deposits, prepayments and other receivables - Increase / (decrease) in trade and other payables	141,080 12,731 (880,663) (229,036) 96,727 (859,161) 1,501,870	191,672 (10,525) (509,811) 297,985 (30,253) (60,932) 1,433,694
28 .	Cash and cash equivalents		
	Cash and bank balances Finances under mark up arrangements	302,408 (5,389,907) (5,087,499)	75,627 (5,354,474) (5,278,847)

29. Remuneration of Chief Executive, Directors and Executives

29.1 The aggregate amount charged in the financial statements for the year for remuneration, including certain benefits, to the Chief Executive, full time working directors including alternate directors and executives of the Company is as follows:

	Chief Ex	Chief Executive		Non-Executive Director		cutive ector
	2020	2019	2020 (Rupees in	2019 thousand)	2020	2019
Managerial remuneration and allowances Housing Utilities Retirement benefits Medical expenses Bonus Club expenses Others	13,482 6,062 1,347 2,374 248 6,842 98 10,723	11,930 5,364 1,192 2,101 293 6,054 93 8,192 35,219	14,481 6,512 1,447 - - - 6,410 28,850	13,165 5,920 1,315 - - - 5,017 25,417	53,416 23,977 5,328 9,406 1,174 27,263 551 30,115	44,492 19,966 4,437 7,834 1,281 23,145 573 21,735 123,463
Number of persons	1	1	1	1	18	17

- **29.2** The Company also provides some of the Directors and Executives with free transport and residential telephones.
- **29.3** No amount is charged in the financial statements for the year for fee to Directors (2019: nil).
- **29.4** The Company has no Executive Director other than the Chief Executive Officer.

30. Transactions with related parties

The related parties comprise associated undertakings, other related companies, key management personnel and post retirement benefit plan. The Company in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables and remuneration of key management personnel is disclosed in note 29. Other significant transactions with related parties are as follows:

Relation with undertaking	Nature of transaction	2020 (Ruj	2019 pees in thousand)
Associated companies	Purchase of services Reimbursement of expenses Purchase of goods Dividend paid Sale of goods	1,417 5 158 122,010	2,421 - 333 244,020 1,804
Retirement benefit plan	Dividend paid Expense charged	777 51,554	1,554 20,332
Key management personnel	Dividend paid	44,139	88,277

30.1 The names of related parties with whom the Company has entered into transactions or had agreements / arrangements in place during the year and whose names have not been disclosed elsewhere in these financial statements are as follows:

Name of the related party	Basis of relationship	Percentage of shareholding %
Toyota Tsusho Corporation	Associated company	20%
Tomen Power (Singapore) (Private) Limited	Associated company	16%
Red Communication Arts (Private) Limited	Common directorship	-
Kohinoor Power Company Limited	Common directorship	-
Pak Elektron Limited	Common directorship	-
Pel Marketing (Private) Limited	Common directorship	-
Wartsila Pakistan (Private) Limited	Common directorship	-
Kohinoor Energy Limited Employees Gratuity Fund	Common control	0.23%

All transactions with related parties are carried out on mutually agreed terms and conditions.

30.2 Information about the related party incorporated outside the Pakistan with whom the company had entered into transactions is as follows:

30.2.1 Name of company: Toyota Tsusho Corporation

Country of incorporation: Japan

Basis of association: Associated undertaking

Aggregate percentage of shareholding: 20%

30.2.2 Name of company: Tomen Power (Singapore) (Private) Limited

Country of incorporation: Singapore

Basis of association:

Associated undertaking

Aggregate percentage of shareholding: 16%

31.	Capacity and production	2020	MWh	2019
	Installed capacity (Based on 8,760 hours) Actual energy delivered	1,086,240 363,856		1,086,240 387,435

Under utilization of available capacity is due to less demand by WAPDA.

32. Financial risk management

32.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance. The Board of Directors (the Board) exercises oversight of the Company's risk management programme.

Risk management is carried out by the finance department under the principles and policies approved by the Board. The Board provides principles for overall risk management, as well as policies covering specific areas such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity. All treasury related transactions are carried out within the parameters of these policies. The finance department prepares monthly and quarterly management accounts. Quarterly management accounts are scrutinized by the Board and variances from the budgets are investigated. Quantitative and qualitative analyses are carried out to measure risk exposures and to develop strategies for managing these risks. These analyses include ratio analysis and trend analysis over financial and non-financial measures of performance.

a) Market risk

i) Currency risk

Currency risk is the risk that the fair value or future cash flows of financial instruments will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies.

Currently, the Company's foreign exchange risk exposure is restricted to the amounts receivable / payable from / to the foreign entities. At the reporting date, no amounts were receivable from or payable to the foreign entities. The Company's exposure to currency risk is as follows:

	2020	(Euro)	2019
Trade and other payables	2,254		-
The following significant exchange rates were applied during the year:			
Rupees per Euro	2020		2019
Average rate Reporting date rate	187.38 188.61		155.21 186.14

If the functional currency, at reporting date, had fluctuated by 5% against the Euro with all other variables held constant, the impact on profit after taxation for the year would have Rs. 0.02 million (2019: nil). Currency risk sensitivity to foreign exchange movements has been calculated on a symmetric basis.

ii) Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market. The Company is not exposed to any significant equity price risk since there are no investments in equity securities. The Company is also not exposed to commodity price risk since it has a diverse portfolio of commodity suppliers.

iii) Interest rate risk

Interest rate risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company has no significant long-term interest-bearing assets. The Company's interest rate risk arises from short term borrowings. Borrowings obtained at variable rates expose the Company to cash flow interest rate risk.

At the reporting date, the interest rate profile of the Company's interest bearing financial instruments was:

	2020 (Rupe	2019 ees in thousand)
Fixed rate instruments		•
Financial assets		
Bank balances - savings accounts	100,031	62,440
Net exposure	100,031	62,440
Floating rate instruments		
Financial assets		
Trade debts - overdue	7,278,170	6,451,504
Financial liabilities		
Finances under mark up arrangements - secured	(5,389,907)	(5,354,474)
Net exposure	1,888,263	1,097,030

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the reporting date would not affect profit or loss of the Company.

Cash flow sensitivity analysis for variable rate instruments

If interest rates on finances under mark up arrangements, at the year end date, fluctuate by 1% higher / lower with all other variables held constant, profit before tax would have been Rs. 73.59 million (2019: Rs. 51.62 million) higher / lower, mainly as a result of higher / lower interest expense on floating rate finances.

b) Credit risk

Credit risk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. Credit risk arises from deposits with banks and other receivables.

i) Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was as follows:

	2020 (Rup	2019 ees in thousand)
Long term loans and deposits Trade debts Loans, advances, deposits, prepayments and other receivables Balances with banks	2,118 8,035,685 3,456 300,945 8,342,204	3,563 7,155,022 8,430 73,720 7,240,735
The age of trade debts as at reporting date is as follows: - Not past due - Past due 0 - 180 days - Past due 181 - 365 days - 1 - 2 years - More than 2 years	1,188,032 1,383,482 2,687,516 2,246,784 960,388 8,466,202	1,134,035 3,083,830 2,249,254 205,720 912,700 7,585,539
The movement in provision for impairment of receivables is as follows: Opening balance Provision made during the year Written-off during the year Closing balance	430,517 - - - 430,517	430,517

The trade debts are secured by a guarantee from the Government of Pakistan under the Implementation Agreement.

ii) Credit quality of major financial assets

The credit quality of major financial assets that are neither past due nor impaired can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

	Short Term	Long Term	Rating Agency	2020 (Rupe	2019 ees in thousand)
Trade debts WAPDA	Not available			8,035,685	7,155,022
Other receivables WAPDA	Not available			100,526	64,461
Banks Bank Alfalah Limited Standard Chartered Bank Askari Commercial Bank Habib Bank Limited Al-Baraka Bank United Bank Limited National Bank of Pakistan Faysal Bank Limited Bank Islami Pakistan Limited Dubai Islamic Bank	A1+ A1+ A1+ A-1+ A1 A-1+ A1+ A1 A-1+	AA+ AAA AAA AAA AAA AAA AAA AA	PACRA PACRA PACRA JCR-VIS PACRA JCR-VIS PACRA PACRA PACRA PACRA	1 50,008 50,825 - 24 69 200,004 14 - 8,437,156	30 2 34,712 30,603 48 14 304 117 7,890

After giving due consideration to the strong financial standing of the banks and Government guarantee in case of WAPDA, management does not expect non-performance by these counter parties on their obligations to the Company. Accordingly, the credit risk is minimal.

c) Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities.

The Company manages liquidity risk by maintaining sufficient cash and the availability of funding through an adequate amount of committed credit facilities. At June 30, 2020, the Company had Rs. 9,480 million available borrowing limits from financial institutions and Rs. 302.41 million cash and bank balances. Out of total aforementioned available borrowing limit, Rs. 73.6 million pertains to subsidised loan obtained from State Bank of Pakistan in respect of 'Islamic Refinance Scheme' for payment of wages and salaries to the workers and employees of the Company which remains unutilized as at June 30, 2020.

The following are the contractual maturities of financial liabilities as at June 30, 2020:

	Carrying amount	Less than one year (Rupees i	One to five years n thousand)	More than five years
Finances under mark up arrangements	5,389,907	5,389,907	-	-
Trade and other payables	77,646	77,646	-	-
Accrued finance cost	143,274	143,274	-	-
Unclaimed dividend	10,228	10,228	-	-
	5,621,055	5,621,055		

The following are the contractual maturities of financial liabilities as at June 30, 2019:

	Carrying amount	Less than one year (Rupees	One to five years in thousand)	More than five years
Finances under mark up arrangements	5,354,474	5,354,474	-	-
Trade and other payables	25,912	25,912	-	-
Accrued finance cost	103,727	103,727	-	-
Unclaimed dividend	50,088	50,088	-	-
	5,534,201	5,534,201		

32.2 Fair values of financial assets and liabilities

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

32.3 Financial instruments by categories

	At fair value through profit and loss		Amortised cost		Total	
	2020	2019	2020 (Rupees	2019 in thousand)	2020	2019
Assets as per statement of financ	ial position					
Long term loans and deposits Trade debts Loans, advances, deposits,	- -	-	2,118 8,035,685	3,563 7,155,022	2,118 8,035,685	3,563 7,155,022
prepayments and other receivables Cash and bank balances	- -	-	3,456 300,945	8,430 73,720	3,456 300,945	8,430 73,720
	-	-	8,342,204	7,240,735	8,342,204	7,240,735

2020

2010

Financial liabilities as per statement of financial position

Short term finances	5,389,907	5,354,474
Trade and other payables	77,646	25,912
Accrued finance cost	143,274	103,727
Unclaimed dividend	10,228	50,088
	5,621,055	5,534,201

32.4 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. In order to maintain or adjust the capital structure, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders through repurchase of shares, issue new shares or sell assets to reduce debt. Consistent with others in the industry and the requirements of the lenders, the Company monitors the capital structure on the basis of the gearing ratio. This ratio is calculated as net debt divided by total capital. Net debt is calculated as total borrowings including current and non-current borrowings, less cash and bank balances as disclosed in note 20. Total capital is calculated as 'equity' as shown in the statement of financial position plus net debt.

The gearing ratio as at June 30, 2020 and June 30, 2019 is as follows:

		Note	2020 (Rupe	2019 ees in thousand)
	Short term borrowings Cash and bank balances Net debt Total equity Total capital	8 20	5,389,907 (302,408) 5,087,499 6,542,591 11,630,090	5,354,474 (75,627) 5,278,847 5,870,624 11,149,471
	Gearing ratio %		43.7%	47.3%
33. Earni	ngs per share			
33.1	Basic earnings per share		2020	2019
	Net profit for the year	Rupees in thousand	1,036,658	551,477
	Weighted average number of ordinary shares	Number in thousands	169,459	169,459
	Earnings per share	Rupees	6.12	3.25

33.2 Diluted earnings per share

A diluted earnings per share has not been presented as the Company does not have any convertible instruments in issue as at June 30, 2020 and June 30, 2019 which would have any effect on the earnings per share if the option to convert is exercised.

34. Date of authorization for issue

These financial statements were authorized for issue on September 24, 2020 by the Board of Directors of the Company.

35 Impact Of COVID-19 on the financial statements

The pandemic of COVID-19 that has rapidly spread all across the world has not only endangered human lives but has also adversely impacted the global economy. On March 23, 2020, the Government of the Punjab announced a temporary lock down as a measure to reduce the spread of the COVID-19. The Company's operations were not affected as it fell under the exemption provided by the Government of Punjab to providers of essential services. After implementing all the necessary Standard Operating Procedures (SOPs) to ensure safety of employees, the Company continued to carry out its operations and has taken all necessary steps to ensure smooth and adequate continuation of its business. Due to this, management has assessed the accounting implications of these developments on these financial statements and assessed that there is no significant accounting impact of the effects of COVID-19 on these financial statements.

36. Subsequent events

- **36.1** The Board of Directors have proposed a final dividend for the year ended June 30, 2020 of Rs. Nil (2019: Rs. 2) per share, amounting to Rs. Nil (2019: Rs. 338.917 million) at their meeting held on September 24, 2020 for approval of the members at the Annual General Meeting to be held on 26th October, 2020. These financial statements do not reflect this dividend payable.
- **36.2** The Federal Government constituted the Committee for Negotiations with Independent Power Producers (the Committee) for negotiations with independent power producers (IPPs) for settlement of overpayments and tariff reduction.

The Company and the Committee entered into Memorandum of Understanding (MoU) on August 21, 2020 subject to approval of the Cabinet of Federal Government, the Board of Directors of the Company, other necessary corporate approvals and the conditionalities as stated in the Company's letter dated August 21, 2020. The impact of this conditional MoU on the prospective financial statements of the Company cannot be estimated reliably as the final agreement is yet to be executed.

37. Corresponding figures

Corresponding figures where necessary, have been rearranged for the purposes of comparison. No significant rearrangement or reclassification has been made during the year ended June 30, 2020.

38. General

Figures have been rounded off to the nearest thousand of Rupees unless otherwise specified.

Chief Executive Officer

Edwigh

Director

Chief Financial Officer

PATTERN OF SHAREHOLDING

AS AT JUNE 30, 2020

NO. OF Shareholders	FROM	SHAREHOLDING TO	TOTAL Shares Held
149	1	100	3,479
213	101	500	85,192
188	501	1,000	172,436
332	1,001	5,000	1,023,836
159	5,001	10,000	1,284,657
54	10,001	15,000	681,469
32	15,001	20,000	591,550
25	20,001	25,000	575,050
24	25,001	30,000	677,450
7	30,001	35,000	229,650
11	35,001	40,000	426,594
7	40,001	45,000	311,500
14	45,001	50,000	689,000
6	50,001	55,000	314,500
3	55,001	60,000	176,250
2	60,001	65,000	127,000
4	65,001	70,000	269,500
2	70,001	75,000	147,000
3	75,001	80,000	237,000
4	80,001	85,000	331,025
1	85,001	90,000	90,000
10	95,001	100,000	996,000
1	100,001	105,000	103,382
1	115,001	120,000	120,000
1	135,001	140,000	136,000
2	145,001	150,000	296,500
2	155,001	160,000	320,000
1	180,001	185,000	185,000
1	185,001	190,000	187,820
2	195,001	200,000	400,000
1	205,001	210,000	205,500
2	210,001	215,000	429,000
1	230,001	235,000	231,500
1	250,001	255,000	255,000
2	275,001	280,000	556,269
2 2	290,001	295,000	587,500
1	295,001	300,000	300,000
1	330,001	335,000	333,000
1	345,001	350,000	350,000
1	385,001	390,000	388,500
2	495,001	500,000	1,000,000
1	630,001	635,000	632,500
1	650,001	655,000	655,000
1	805,001	810,000	805,500
1	875,001	880,000	876,257
1	1,045,001	1,050,000	1,050,000
1	1,175,001	1,180,000	1,175,895
1	1,190,001	1,195,000	1,194,500
1	1,495,001	1,500,000	1,500,000
I	1,800,001	1,805,000	1,800,392

1	2,565,001	2,570,000	2,567,500
1	3,385,001	3,390,000	3,389,171
1	5,695,001	5,700,000	5,700,000
1	5,795,001	5,800,000	5,800,000
1	6,730,001	6,735,000	6,733,992
1	7,900,001	7,905,000	7,902,999
1	10,135,001	10,140,000	10,135,351
1	11,285,001	11,290,000	11,287,100
1	14,125,001	14,130,000	14,126,621
1	15,295,001	15,300,000	15,295,627
1	27,110,001	27,115,000	27,113,378
1	33,890,001	33,895,000	33,891,722
1,297			169,458,614

Categories of shareholders	Share held	Percentage
Directors, Chief Executive Officer, and their spouse and minor childern	22,032,770	13.0019
Associated Companies, undertakings and related parties. (Parent Company)	61,393,600	36.2293
NIT and ICP	876,257	0.5171
Banks Development Financial Institutions, Non Banking Financial Institutions.	10,148,758	5.9889
Insurance Companies	353,269	0.2085
Modarabas and Mutual Funds	49,000	0.0289
Shareholders holding 10% or more	61,005,100	36.0000
General Public		
a. Local	43,174,142	25.4777
b. Foreign	40,000	0.0236
Others (to be specified)		
1- Investment Companies	1,050,187	0.6197
2- Pension Funds	24,282	0.0143
3- Others Companies	2,605,822	1.5377
4- Joint Stock Companies	2,281,357	1.3463
5- Foreign Companies	3,399,551	2.0061



Categories of Shareholding required under Code of Corporate Governance (CCG)

As on June 30, 2020

Sr. No.	Name	No. of Shares Held	Percentage
	Associated Companies, Undertakings and Related Parties:		
1	TOYOTA TSUSHO CORPORATION	33,891,722	20.0000
2	TOMEN POWER (SINGAPORE) (PVT) LIMITED	27,113,378	16.0000
3	TRUSTEE KOHINOOR ENERGY LTD EMPLOYEES GRATUITY FUND (CDC)	388,500	0.2293
4	MRS. AMBER HAROON SAIGOL W/O M. AZAM SAIGIL (CDC)	15,295,627	9.0262
5	MR. M. AZAM SAIGOL (CDC)	6,733,992	3.9738
	Mutual Funds:	-	-
	Directors, CEO and their Spouse and Minor Children:		
1	MR. M. NASEEM SAIGOL (CDC)	14,126,621	8.3363
2	MRS. SEHYR SAIGOL W/O MR. M. NASEEM SAIGOL (CDC)	7,902,999	4.6637
3	SHEIKH MUHAMMAD SHAKEEL	650	0.0004
4	MR. SHINGO ITO	500	0.0003
5	MISS MARIKO UEDA	500	0.0003
6	MR. FAISAL RIAZ	500	0.0003
7	MR. RYO AOE	500	0.0003
8	MR. HIROKAZU ISHII	500	0.0003
	Executives:	36,500	0.0215
	Public Sector Companies & Corporations:	-	-
	Banks, Development Finance Institutions, Non Banking Finance Companies, Insurance Companies, Takaful, Modarabas and Pension Funds:	10,575,309	6.2406
	Shareholders holding five percent or more voting interest in the listed comp	oany:	
S. No.	Name	Holding	% AGE
1	TOYOTA TSUSHO CORPORATION	33,891,722	20.0000
2	TOMEN POWER (SINGAPORE) (PVT) LIMITED.	27,113,378	16.0000
_	MRS. AMBER HAROON SAIGOL W/O M. AZAM SAIGIL (CDC)	15,295,627	9.0262
3		10,200,021	0.0202
3 4			8.3363
4	MR. M. NASEEM SAIGOL (CDC)	14,126,621	8.3363
4 5	MR. M. NASEEM SAIGOL (CDC) MST. ATIQA BEGUM (CDC)	14,126,621 11,287,100 10,135,500	8.3363 6.6607 5.9811
4 5 6	MR. M. NASEEM SAIGOL (CDC) MST. ATIQA BEGUM (CDC) NATIONAL BANK OF PAKISTAN. (CDC) All trades in the shares of the listed company, carried out by its Directors, Secretary and their spouses and minor children:	14,126,621 11,287,100 10,135,500	8.3363 6.6607 5.9811
4 5	MR. M. NASEEM SAIGOL (CDC) MST. ATIQA BEGUM (CDC) NATIONAL BANK OF PAKISTAN. (CDC) All trades in the shares of the listed company, carried out by its Directors, Secretary and their spouses and minor children:	14,126,621 11,287,100 10,135,500 CEO, CFO, Compa	8.3363 6.6607 5.9811

PROXY FORM

Ledger Folio/CDC A/C No.		Shares Held
I/We		
of		of Kohinoor Energy Limited
hereby appoint		
of	or failing him	
of	as my/our Proxy in m	ny/our absence to attend and vote for me/us and on
my/our behalf at the 27th Annual Genera	l Meeting of the Company to b	oe held on October 26, 2020 (Monday) at 12:30 P.M.
at Islamabad Club, Main Murree Road, Is	lamabad and/or at any adjournr	ment thereof.
As witness my/our hand(s) this	day of	2020
signed by	_	
in the presence of		
	Signed by the said	
Witness: Name	Name	ns.3/-
CNIC No.	CNIC No.	
Address	Addross	

Notes:

A member entitled to attend and vote at this meeting may appoint a proxy. Proxies, in order to be effective, must be received at Head Office/Shares Department of the Company situated at plant site Near Tablighi Ijtima, Raiwind Bypass, Lahore not less than forty-eight hours before the time for holding the meeting and must be duly stamped, signed and witnessed.

For CDC Account Holders/Corporate Entities In addition to the above, the following requirements be met:

- (i) Attested copies of CNIC or the passport of the beneficial owners and the proxy shall be provided with the proxy form.
- (ii) In case of a corporate entity, the Board of Directors resolution/power of attorney with specimen signature shall be submitted (unless it has been provided earlier) alongwith proxy form to the Company
- (iii) The proxy shall produce his original CNIC or original passport at the time of attending the meeting.

پراکسی فارم

مام حصص بمطابق شئير رجسر ڈ**ا فوليونمبر**

کو ه نو را نر جی کم بیرار سی ڈس سی کا شراکتی آئی ڈی نمبر

ضروری:

(i) پراکسیز کے موثر ہونے کے لیے لازم ہے کہ وہ اجلاس ہے 48 گھنٹے تبل کمپنی کوموصول ہوں۔ پراکسی کا کمپنی کارکن ہونا ضروری نہیں ہے ی ڈی تی کے قصص یافت گان اوران کے نمائندوں سے التماس ہے کہ وہ اپنے کمپیوٹرائز ڈقو می شناختی کارڈیا یا سپورٹ کی تصدیق شدہ کا پی پراکسی فارم کے ساتھ کمپنی میں جمع کرائیں ۔

(ii) پرائسی کواجلاس کے وقت اپنااصل قو می شناختی کارڈیااصل پارسپورٹ پیش کرنا ہوگا۔

(iii) کار پوریٹ اینٹٹی کی صورت میں ڈائر یکٹرز کی قرارداد/پاورآف اٹارنی معہنا مزوفر دے دستخطا کانمونہ (اگر پہلے فرا ہم نہ کئے گئے ہوں) پراکسی فارم کے ہمراہ کمپنی کو پیش کرنے ہوں گے۔

"SAY NO TO CORRUPTION"

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